

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG-4067-1	

TYPE OF WELL			
OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
TYPE OF COMPLETION			
NEW WELL ☐	WORK OVER ☒	DEEPEN ☐	PLUG BACK ☐
		DIFF. RECVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
NM "CV" State
9. Well No.
1

Name of Operator
Texaco Inc.
Address of Operator
P. O. Box 728, Hobbs, NM 88240
Location of Well

10. Field and Pool, or Wildcat
Osudo Atoka

Y LETTER <u>I</u>	LOCATED <u>1980</u>	FEET FROM THE <u>South</u>	LINE AND <u>660</u>	FEET FROM
East	LINE OF SEC. <u>36</u>	TWP. <u>20S</u>	RGE. <u>35E</u>	NMPM

12. County
Lea

Date Started	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
4/18/86 (Workover begun)	5/31/86	3661' DF		
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11,620'	11,554'			0-11,620

24. Producing Intervals, if this completion - Top, Bottom, Name				25. Was Directional Sur - Made
10,781'-11,184' - Atoka				
Type Electric and Other Logs Run				27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	27.06	364	17 1/2	550 sx	
9 5/8	36	5500	12 1/2	2500 sx	
4 1/2	11.6	11,620	8 5/8	1200 sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

29. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
10,781-98, 10,803, 06, 11, 20, 25, 50, 10,984, 87, 10,094, 11,015, 25, 28, 30, 33, 36, 38, 48, 51, 70 7/4, 77, 11,104, 11, 14, 20, 23, 26, 30, 36, 42, 45, 50, 72, 75, 11,184 1 9/16" holes 38 holes	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>33,</td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	33,					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
33,									

31. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/31/86		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/31/86	24	6/64"		0	12	0	
Low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.,	
400#	24		0	12	0		
4. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							

5. List of Attachments		
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>W. B. Boring</u>	TITLE <u>District Admin. Supervisor</u>	DATE <u>10/14/86</u>