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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5b. State Oil & Gas Lease No.
State - OG-4067-1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
3. Address of Operator
4. Location of Well

7. Unit Agreement Name
NONE
8. Farm or Lease Name
State of N. M. "CV"
9. Well No.
1
10. Field and Pool, or Wildcat
Morrow (GAS)

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 36 TWP. 20-S RGE. 35-E
15. Date Spudded
Aug. 20, 1965
16. Date T.D. Reached
Oct. 21, 1965
17. Date Compl. (Ready to Prod.)
SHUT IN GAS WELL
18. Elevations (DF, RKB, RT, GR, etc.)
3661' (D. F.)
19. Elev. Casinghead
3650'

20. Total Depth
11,620'
21. Plug Back T.D.
11,554'
22. If Multiple Compl., How Many
SINGLE
23. Intervals Drilled By
Rotary Tools
11,620'
Cable Tools
NONE
24. Producing Interval(s), of this completion - Top, Bottom, Name
Perf. 4 1/2" Casing 2 jet shots at 11378', 11380', 11402', 11409', 11412', 11414', 11416', 11418', 11420', and 11422'.
25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
Gamma Ray Acoustic Log, Micro-Log, and Induction Electric Survey Log.
27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	27.06	364'	17 1/2"	550 Sx.	NONE
9 5/8"	36.00	5500'	12 1/2"	2500 Sx.	NONE
4 1/2"	11.60	11620'	8 5/8"	1200 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
NONE						

31. Perforation Record (Interval, size and number)
Perforate 4 1/2" Casing 2 jet shots at 11378', 11380', 11402', 11409', 11412', 11414', 11416', 11418', 11420', and 11422'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
11378' to 11422'
AMOUNT AND KIND MATERIAL USED
500 gals mud acid. 2000 gals MA & 8 ball sealers. 10,000 gals MA. 30,000 gals gel retarded acid & 2500 lbs. sand

33. PRODUCTION
Date First Production
December 1, 1965
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flow
Well Status (Prod. or Shut-in)
SHUT IN GAS WELL
Date of Test
Dec. 28, 1965
Hours Tested
8
Choke Size
18/64"
Prod'n. For Test Period
Oil - Bbl.
5
Gas - MCF
152
Water - Bbl.
8
Gas - Oil Ratio
30,400
Flow Tubing Press.
150
Casing Pressure
- - -
Calculated 24-Hour Rate
Oil - Bbl.
15
Gas - MCF
456
Water - Bbl.
24
Oil Gravity - API (Corr.)
54

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SHUT IN - TO BE CONNECTED LATER.
Test Witnessed By
E. L. Callerman

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. G. Blevins, Jr. TITLE Assistant District Superintendent DATE December 29, 1965

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Any	1840	T. Canyon	10570	T. Ojo Alamo	T. Penn. "B."
T. Salt	1978	T. Strawn	10570	T. Kirtland-Fruitland	T. Penn. "C."
B. Split	3446	T. Aloka	10830	T. Pictured Cliffs	T. Penn. "D."
T. Yates	3657	T. Mont	11213	T. Cliff House	T. Leadville
T. Del. Mount.	5353	T. Devonias	11517	T. Menefee	T. Madison
T. Queen	7800	T. Montoya	XXXXXX	T. Point Lookout	T. Elbert
T. Bone Spring	7800	T. Montoya	XXXXXX	T. Manco	T. McCracken
T. San Andres	10400	T. Simpson	XXXXXX	T. Gallup	T. Ignacio Qizte
T. Kirtland	XXXXXX	T. McKee	XXXXXX	T. Base Greenhorn	T. Granite
T. Paddock	XXXXXX	T. Ellenburger	XXXXXX	T. Dakota	T. Morrison
T. Blinberry	XXXXXX	T. Gr. Wash	XXXXXX	T. Todillo	T. Entrada
T. Tubb	XXXXXX	T. Granite	XXXXXX	T. Wingate	T. Chinle
T. Drinkard	XXXXXX	T. Delaware Sand	XXXXXX	T. Permian	T. Penn. "A"
T. Abo	XXXXXX	T. Bone Springs	XXXXXX		
T. Wolfcamp	XXXXXX				
T. Penn.	XXXXXX				
T. Cisco (Bough C)	XXXXXX				

From	To	Thickness In Feet	Formation
From	To	Thickness In Feet	Formation

	Total Depth	Estimate Number	
0	160	160	Caliche
160	745	585	Redbed
745	1320	575	Redbed & Sand
1320	1840	520	Redbed, Sand & Shale
1840	1978	138	Anhy
1978	3440	1462	Salt
3440	4250	810	Anhy & Salt
4250	5633	1383	Anhy & Lime
5633	6248	615	Lime
6248	6910	662	Lime & Sand
6910	7494	584	Lime, Sand & Shale
7494	8236	742	Lime & Sand
8236	8880	644	Lime, Sand & Shale
8880	9722	842	Lime & Sand
9722	10591	869	Lime & Dolo
10591	10920	329	Lime, Sand & Dolo
10920	11139	219	Lime & Dolo
11139	11620	481	Lime, Sand & Dolo

All measurements from rotary table or
12' above ground level.

6 - N.M.O.C.C. - Hobbs, New Mexico
1 - State Land Office - Santa Fe., New Mexico

D. S. T. No. 1, from 7970' to 8150'. Tool open 1½ hours with blow increasing to strong blow in 30 min. 30 Min. ISIP-28, ESIP-276, LF-28, RF-28, HPI-3731, HFO-3731, recovered 50' DF, plus 2' free oil. Job complete 7:00 A. M. 9-16-65.

D. S. T. No. 2, from 10,180' to 10,284'. Tool open 1 hour with good blow thruout test. 30 Min ISIP-4304, ESIP-3702, IFF-2920, RFP-3256, HPI-4705, HFO-4705, recovered 180' sulf water with light film of oil, & 6330' of salty sulf water. Job complete 7:00 P. M. 9-26-65.