

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC-069944	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION				7. UNIT AGREEMENT NAME LITTLE EDDY UNIT	
3. ADDRESS OF OPERATOR Box 68, Hobbs, N. M. 88240				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface G50 FSL x 1984.9 FWL, Sec. 5 (UNIT N, SE/4 SW/4) At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 2-10-66				16. DATE T.D. REACHED 5-29-66	
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3565' RDB	
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 14895	
21. PLUG, BACK T.D., MD & TVD Surface				22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0- TD				ROTARY TOOLS —	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None				CABLE TOOLS —	
25. TYPE ELECTRIC AND OTHER LOGS RUN BSR, ILL, CAL, ML				26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
20"		94-133 #		1180	
13 3/8"		48-72 #		2929	
9 5/8"		36-40 #		5536	
5 1/2"		17-20 #		14608	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
26"		2800 Sx. Circ			
17 1/2"		2500 Sx. Circ			
12 1/4"		1650 Sx.		1903'	
8 3/4"		500 Sx.		5538'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
1184-11464 w/25PI (CIBP@11800-11464) (1184-88, 92-96, 216-24, 41-48, 370-76, 4564) 9136-46, 78-88 w/25PI (CIBP@9136-88)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1184-11464		5000 gal acid, frac 39,000 ind, 13250" sand			
9136-88		2250 # beads			
		5000 gal acid, 20000 gal lime, 2500" sand			
		2000 # beads			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Area Foreman				11-22-66	

*(See Instructions and Spaces for Additional Data on Reverse Side)