Form 9-331 C

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SUBMIT IN TRIPLICATE. Form approved.

(May 1963)		118117	ED CTATE	~	(Other instr	uctions on !	C. Budget	Bureau No. 42-R1425.	
	DEI		ED STATES		PIOPEB 7 reverse				
DEPARTMENT OF THE INTERIOR 1 29 M LEASE DESIGNATION AND SERIAL NO.									
		GEOLOG	GICAL SURV	EY	· · · · · · · · · · · · · · · · · · ·	·	PULL-O	69244	
APPLICAT	ION FOR	PERMIT T	O DRILL,	DEEPI	EN, OR PLUG	BACK	6. IF INDIAN, AI	LIOTTEE OR TRIBE NAME	
1a. TYPE OF WORK							7. UNIT AGREEM	AENT NAME	
	DRILL 🛛		DEEPEN	Ш	PLUG BA	KCK 🗀	LITTI	EEDOVIDUT	
b. TYPE OF WELL	GAS 🔽							ASE NAME	
WELL WELL OTHER ZONE ZONE									
Lan Cimerican Petroleum Corp. 9. WELL NO.									
3. ADDRESS OF OPERATOR									
204 68 Hobbs, New Merico 10. FIRED AND POOL, OR WILDCAT									
4. LOCATION OF WEL	L (Report loca	tion clearly and	in accordance wi	th any 8	state requirements.*)		MILDO		
660 FSL × 1984.9 FWL Sec. 5 (Unit N. SE/4 SW/4) 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA									
At proposed prod. zone 5-20-33 NMPM									
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE									
							LEA	NM	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST					O. OF ACRES IN LEASE	17. No.	OF ACRES ASSIGNE	D	
PROPERTY OR LE.	ASE LINE, FT.	e. if anv)				10	320)	
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*				19. PROPOSED DEPTH 20. ROT.			ARY OR CABLE TOO	LS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.					13.700		ROTAR	Υ .	
21. ELEVATIONS (Show	w whether DF,	RT, GR, etc.)					22. APPROX. D	ATE WORK WILL START*	
						.	2-	10-66	
23. PROPOSED CASING AND CEMENTING PROGRAM									
SIZE OF HOLE	HOLE SIZE OF CASING WEIGHT PE		WEIGHT PER F	FOOT SETTING DEPTH			QUANTITY OF CEMENT		
24 "	24" 20" 94		94 '	1200,		SUF	SUFFICIENT TO CIRCULATE		
171/2		13 3/8	48-61	 ħ	2900'		F4		
1214	12/4" 9 % 36-40								
8 34		5 1/2	17-20		13900	ABOU	FICIENT T SE UPPERM	o fill 600 Ost pay.	
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0/100	2. As .	be do	Illd. 1	nı	accorda	un ce	with		
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P4. /V/.	UCL	. Ord	w K-	//					

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any $\overline{24}$.

SIGNED (This space for Federal or State office use) OHD USG PERMIT NO. APPROVAL DATE DATE

SUS APPROVED BY RRY CONDITIONS OF APPROVAL, IF ANY:

Perry Base State Lan US BOTH