

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-21652
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	6421
7. Lease Name or Unit Agreement Name:	Laughlin
8. Well No. #1	
9. Pool name or Wildcat	Monument
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,540' GL; 3,551' KB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	4. Well Location Unit Letter <u>H</u> : <u>2,310</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>9</u> Township <u>20-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached wellbore diagram and history

1. Dig & line earthen work pit, flow well down as needed. MIRU. NU BOP. RIH w/ workstring tubing to 5,160'.
2. Pump 25 sx C cmt w/ 2% CaCl₂ @ 5,160'. WOC & TAG no deeper than 5,060'. **Glorieta - Tubb plug**
3. Circulate hole w/ plugging mud f/ tag. POOH w/ tbg to 3,050' and pump 25 sx C cmt 3,050 - 2,950'. **7Riv/Queen plug**
4. POOH w/ tbg to 2,650' and pump 25 sx C cmt 2,650 - 2,550'. **base of salt plug**
5. Cut and pull 5 1/2" casing based on stretch measurements. Pump and TAG 40 sx cmt stub plug 50' in/out casing stub. If casing is recovered at surface casing shoe, combine shoe & stub plug w/ 60 sx cmt.
6. POOH w/ tbg to 1,295' and pump 50 sx C cmt 1,295 - 1,195'. WOC & TAG. **surface casing shoe & top of salt plug**
7. POOH w/ tbg & ND BOP. RIH w/ tbg to 50' & pump 15 sx C cmt 50' to surf. **surface plug**
8. Cut off wellhead and install dryhole marker. Cut off anchors and level location.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

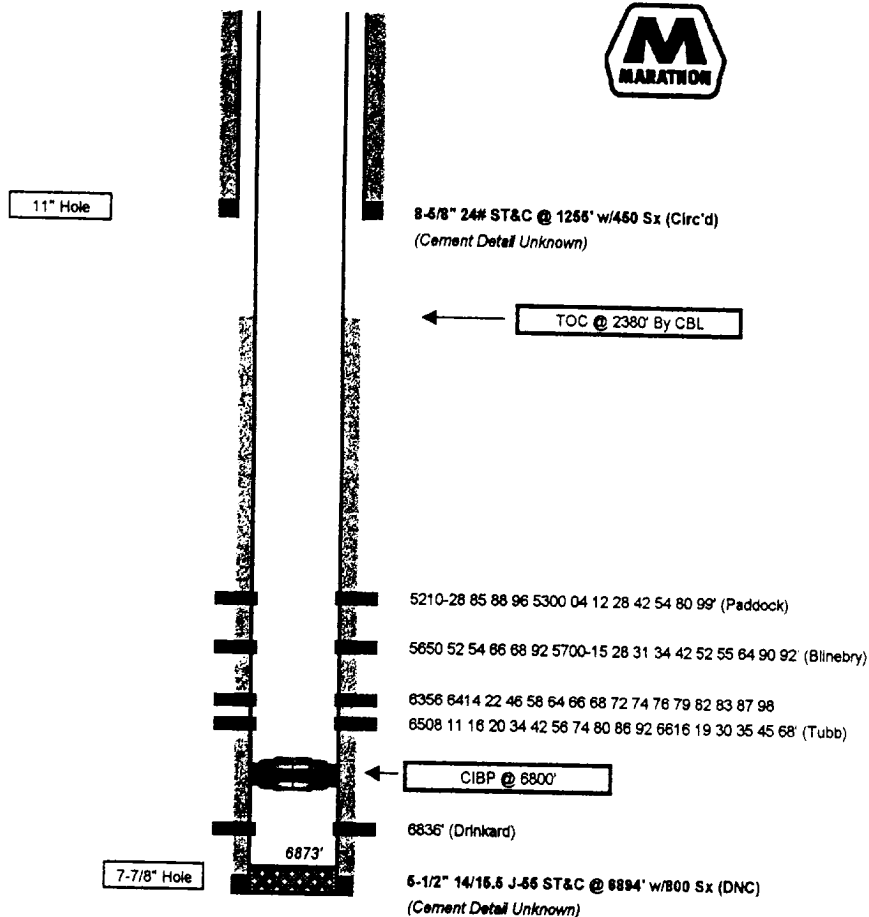
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 03/05/02
Type or print name James F. Newman, P.E. Telephone No. 915-687-1994
(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE 03/05/02
Conditions of approval, if any:

Job# 3478 2 S of Mon...

Well Name & No.		LAUGHLIN #1		Field	MONUMENT		Date 06/22/01	
County	LEA	API	3002521652	State	NEW MEXICO	By	TIM L CHASE	
Spudded	11/30/1965	Comp Drig	1/3/1966	Location	2310' FNL & 330' FEL, Section 9, Township 20S, Range 37E			



GL: 3540' DF: 3560' KB: 3561'
PBTD: 6800' TD: 6900'

Formation Tops			
Yates	2,600'	Glorieta	5,175'
7 Rivers	2,870'	Paddock	5,237'
Queen	3,090'	Blinbry	5,650'
Grayburg	3,675'	Tubb	6,375'
San Andres	4,155'	Drinkard	6,770'

Jan '66	Perf'd Drinkard (2 SPF) @ 6836'. Acidz same w/500 gal 10% MSA. Swabbed 100% water. Set CIBP @ 6800'. Perf'd Tubb (1 SPF) @ 6356 6414 22 46 58 72 83 87 98 6516 20 34 42 56 74 80 86 92 6616 19 30 35 45 68'. Acidz same w/5000 gal 15% NeFe w/3000# GRS. Turned to prod flwg 78 bopd, 15 bwpd & 603 mcfpd thru 1/2" choke @ 105# TP.
Mar '71	Acidz Tubb perms 6356-6668' w/2200 gal 15% Hcl.
Mar '83	Set CIBP @ 5990'. Perf'd Blinbry (1 SPF) @ 5650 52 54 66 68 92 5700-15 28 31 34 42 52 55 64 90 92'. Acidz same w/4000 gal NeFeHcl w/50 BS's. Frac'd same w/30,000 gal 30# GBW w/30,500# 20-40 sand. Installed pumping equipment. Returned to prod ppg 14 bopd & 50 bwpd from Blinbry.
Jun '85	Set CIBP @ 5625'. Perf'd Paddock (4 SPF) @ 5285 88 96 5300 04 12 28 42 54 80 99'. Well unproductive. Shut-in well.
Feb '97	D/O CIBPs @ 5625' & 5990'. Sqzd Paddock perms 5285-5399' & Blinbry perms 5650-5792' w/275 sx. Perf'd Paddock (4 SPF) @ 5210-28'. Acidz same w/2000 gal 15% NeFeHcl. Swabbed 100% water. Sqzd same w/100 sx. Perf'd Tubb (1 SPF) @ 6464 66 68 74 76 79 82 6508 11'. Acidz same w/2500 gal 15% NeFeHcl. Frac'd same w/74,108 gal 50 quality foam w-150,000# 20-40 sand. Installed pumping equipment. Returned to production ppg 6 bopd, 48 bwpd & 145 mcfpd.
Mar '03	POOH LD tubulars. Well shut-in.