

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-21652
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Laughlin
8. Well No. 1
9. Pool name or Wildcat Monument Tubb

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

4. Well Location
Unit Letter H: 2310 Feet From The North Line and 330 Feet From The East Line

Section 9 Township 20S Range 37E NMPM Lea County

10. Date Spudded -- 11. Date T.D. Reached -- 12. Date Compl. (Ready to Prod.) 2/18/97 13. Elevations (DF & RKB, RT, GR, etc.) 3540' 14. Elev. Casinghead --

15. Total Depth 6900' 16. Plug Back T.D. 6670' 17. If Multiple Compl. How Many Zones? 3540' 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6356 - 6668' 20. Was Directional Survey Made --

21. Type Electric and Other Logs Run -- 22. Was Well Cored --

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-3/8" 6349'

26. Perforation record (interval, size, and number)
(6356 - 6668') - 1/2" 33 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6356-6668 2500 gals. acid
150,000# sd. in 74108
gals. 50 quality foam

28. PRODUCTION

Date First Production 3/2/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

Date of Test 3/18/97 Hours Tested 24 Choke Size -- Prod'n For Test Period 6 Oil - Bbl. 145 Gas - MCF 48 Water - Bbl. 48 Gas - Oil Ratio 24166

Flow Tubing Press. -- Casing Pressure 25 Calculated 24-Hour Rate 6 Oil - Bbl. 145 Gas - MCF 48 Water - Bbl. 48 Oil Gravity - API - (Corr.) 36.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Marvin Burrows

30. List Attachments C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrock Printed Name Ronnie H. Westbrock Title Vice President