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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico inergy, Minerals and Natural Resources Depar

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

perator	<del></del>		ANSPORT C	JIL AND N	ATURA	<u>L GA</u>					
Lindenmuth and Associates, Inc.							Well API No. 30-025-21652				
510 Hearn Str				T 70.			<del>\</del>	<u>`</u>	<u> </u>	X1000	
works) for Limit (Cuerr brokes 90	E)	LE 200.	, Austin,	lexas /8	703 ther (Please	emlai	-1				
Well		Change is	Transporter of:	, —			<del>-</del> /				
nge in Operator	Oil Casinghes	-4 G □	Dry Gas Condensate	1							
ange of operator give name				<u> </u>							
•	American	_FXb10	rationComp	many, 133	1 Lama	r. S	te. 9	00. Hou	ston. T	X 77010-	
PESCRIPTION OF WELL AND LEASE Name   Aughlin   Well No.   Pool Name, inc.			ulina Enmuia			1					
I			Weir B				d of Lease No.				
ation H	. 23	10		N						<del></del>	
Unit Letter	::	10	Feet From The	North Li	ac and	330.	F	eet From The	East	Lin	
Section 9 Town	thip 20S		Range 37E	, N	MPM,	Lea				C	
DESIGNATION OF TRA	NSPODTE	D'OR OI	IT ABID BIATE	· · · · · · · · · · · · · · · · · · ·						County	
e or virgiorisen Tremshouse of Off	· <del>X -</del>	or Conden	EL AND NA I	Address (Gi	w address i	o whic	Antrone	d come of this	form in an h	4)	
Shell Pipeline Co	nell Pipeline Company (\C) .  Authorized Transporter of Casinghead Gas (X) or Dry			P. O. Box 1910, M				idland. Texas 79702			
Warren Petroleum	Corporati	ion	or Dry Gas	Address (Gi	we address w	lo which	<b>SEPTONE</b>	come of this	form is to be	2024)	
ell produces oil or liquids, location of tanks.	Unit	Sec.	Twp. Rgs	L is gas actual	y consector	<u>JOJ,</u> d?	When		oma 741	102	
	H	9	20S 37E		Yes				7-66		
production is commingled with the COMPLETION DATA	er mom say one	st nerse of b	ool, give commin	gling order mun	ber:						
esignate Type of Completio	n - (X)	Oil Well	Gas Well	New Well	Workove	at	Deepen	Plug Back	Same Res'v	Diff Res'v	
Spudded	Date Compl	Ready to	Prod	Total Depth	<u> </u>	<u></u>			L	_   Dill RESV	
			. 102	lord Debri				P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation			mation	Top Oil/Gas Pay				Tubing Depth  Depth Casing Shoe			
Prations											
								Depth Casi	ng Shoe		
TUBING, CASING HOLE SIZE CASING & TUBING SIZE				CEMENTI							
THE OILL	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
					<del></del>						
	<del></del>										
EST DATA AND REQUE	ST FOR AL	LOWA	BLE	<u> </u>				<u> </u>			
WELL (Test must be after First New Oil Run To Tank	Date of Test	d volume of	load oil and must	be equal to or	exceed top (	allowal	de for this	depth or be	for full 24 hou	ws.)	
	Date of 15K			Producing Me	thod (Flow,	ритф,	gas lift, et	c.)			
th of Test	Tubing Press	ure		Casing Pressur	re			Choke Size	<del></del> _		
l Prod. During Test	Oil - Bhis.			Water - Bbis				Gas- MCF			
								OM- MCF			
WELL		-									
Prod. Test - MCF/D	Length of Ter	EK .	<del>- ,- ,- ,-</del>	Bbls. Condens	ate/MMCF			Gravity of C	ondensate		
g Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Och No.			
					- (75)			Choice Size			
OPERATOR CERTIFIC	ATE OF C	COMPL	IANCE								
ereby certify that the rules and regul vision have been complied with and	that the informs		ios above	· · · · ·	IIL ÇQ	NŞ	=RVA	TION	DIVISIO	N	
rue and complete to the best of my	cowledge and I	belief.		Data	Ann	~~	nг	Λ h m at	202		
				Date	-hhi ovi	<b>5</b> U _		071	193		
Juli no				I _							
Miles Gonald C 111		<u> </u>	<del></del>	By		<u> </u>	MAY 24	gned by	JERBY CEV	KTON	
Gerald S. Lind						ORIG	DISTR	ict i supe	JERRY SE	KTON	
Gerald S. Lind	enmuth, (512) 3			By Title_		<u>ORIG</u>	DISTR	CT I SUPE	JERRY SEI	KTON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.