

1g. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Laughlin	
2. Name of Operator Mallard Petroleum, Inc.						9. Well No. 1	
3. Address of Operator 1206 V & J Tower, Midland, Texas						10. Field and Pool, or Wildcat Monument (Tubb)	
4. Location of Well							
UNIT LETTER H LOCATED 2310 FEET FROM THE north LINE AND 350 FEET FROM							
THE east LINE OF SEC. 9 TWP. 20-S RGE. 37-E NMPM						12. County Lea	
15. Date Spudded 11-30-65		16. Date T.D. Reached 12-26-65		17. Date Compl. (Ready to Prod.) 1-10-66		18. Elevations (DF, RKB, RT, GR, etc.) 3541' CR	
20. Total Depth 6900		21. Plug Back T.D. 6800		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6356-6668', Tubb						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray-Sonic & Laterolog & Microlog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	21#	1254'	11"	450 sx	none		
5 1/2"	14# & 15.5#	6893'	7 7/8"	300 sx	none		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	6247'	6216'
31. Perforation Record (Interval, size and number) 1/2 shot per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
@ XXXX 6356, 6414, 6422, 6446, 6458, 6472, 6483, 6487, 6498, 6516, 6520, 6534, 6542, 6556, 6574, 6580, 6586, 6592, 6616, 6619, 6630, 6635, 6645, 6668'.				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				6836'		500 gal mud acid	
				6356' - 6668'		5000 gal Spearhead acid	
				6356' - 6668'		20,000 gal Retarded acid	
		6356' - 6668'		2000 gal Dolowash			
33. PRODUCTION							
Date First Production 1-6-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1-23-66	Hours Tested 24	Choke Size 32/64"	Prod'n. For Test Period 78	Oil - Bbl. 603	Gas - MCF 15	Water - Bbl. 7731	Gas - Oil Ratio 36.5°
Flow Tubing Press. 135#	Casing Pressure Packer	Calculated 24-Hour Rate 78	Oil - Bbl. 603	Gas - MCF 15	Water - Bbl. 7731	Oil Gravity - API (Corr.) 36.5°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By A. I. Whitley	
35. List of Attachments Schlumberger Laterolog, Borehole Compensated Sonic Log-Gamma Ray, Microlaterolog							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED R.W. Keener				TITLE Production Superintendent		DATE 1-31-66	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	1225	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1310	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2260	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2600	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2870	T. Devonian	T. Menefee	T. Madison
T. Queen	3090	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3675	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4155	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	5175	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	5237	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	5650	T. Gr. Wash	T. Todilto	T. Entrada
T. Tubb	6375	T. Granite	T. Bone Springs	T. Wingate
T. Drinkard	6770	T. Delaware Sand	T. Chinle	T. Permian
T. Abo				T. Penn. "A"
T. Wolfcamp				
T. Penn.				
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	40	40	Surface Gravel & Caliche				
40	1240	1200	Redbeds				
1240	2600	1360	Anhydrite & Salt w/Dolo.				
2600	3490	890	Stringers Interbedded Sand, Dolo. &				
3490	3680	190	Anhydrite Sandstone				
3680	4160	480	Dolomite & Sandstone				
4160	5180	1020	Dolomite				
5180	5300	120	Interbedded Dolo. Shale,				
5300	5590	290	& Sand Dolomite				
5590	5840	250	Dolomite & Sandstone				
5840	6430	590	Dolomite				
6430	6600	170	Dolomite & Sandstone				
6600	6900	300	Dolomite w/Thin Shale Stringers				