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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Mallard Petroleum, Inc.</b>		8. Farm or Lease Name <b>Laughlin</b>
3. Address of Operator <b>1206 V &amp; J Tower, Midland, Texas</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>2310</b> FEET FROM THE <b>north</b> LINE AND <b>330</b> FEET FROM THE <b>east</b> LINE, SECTION <b>9</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Monument (Tubb)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3541' GR</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Well spudded at 6:00 PM 11-30-65 - 11' hole.
- Total depth 1255'. Ran 40 joints, 1244', of 8 5/8', 24# J 55 ST&C 8r seamless casing and set @ 1255'.
- Cemented with 250 sacks 50-50 Pozmix, 6% gel, 8% salt and 200 sacks 50-50 Pozmix, 2% gel, 2% CaCl. Cement circulated. Plug down @ 3:45 A.M. 12-2-65.
- WOC 24 hours. Tested casing, head and blowout preventer to 1000# for 30 minutes. Test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. W. Keener TITLE Production Superintendent DATE 12-3-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: