District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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	ploration Mid-	Continent Inc.	Operator na	me and Address	<u>LL AIN</u>	D AU	HUKI	<u>LA II</u>	ON TO TRA	¹ OGR	DR 1 D Numb 1380	er DS
	treet, Suite 136 homa 74119	00						F	tu o to	Reason f	for Filing	Code
	API Number					Pool Nam	e		JAN S 4 X	<u> </u>	CH	Pool Code
						do Atoka (Gas)			82040		
35044 77 47 1							me State			' Well Number		
10	Surface 1	Location										
lot no.	Section	Township	Range	Lot.Idn	Feet from	the	North/Son	th Line	Feet from the	East/We	st line	County
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11	Bottom I	Hole Locat	ion							-		
r lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/So	uth line	Feet from the	East/We	st line	County
se Code	10	21S ng Method Code	32E		1980		North		1980	East		Lea
S	Producii	F F	Llano 12-	Connection Date 19-68	°C	-129 Permi	it Number		¹⁴ C-129 Effective I	Date	17 C-1	29 Expiration Date
Oil a	ind Gas T	ransporter	S									
Transporter 1' Transporter Name OGRID and Address						²⁰ POD 21 O/G		²² POD ULSTR Location				
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	POD Wai	ter				²⁴ POD UL	STR Locati	on and D	escription			
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Well (POD Completi	on Data				²⁴ POD UL						
Well (POD	on Data	dy Date		²⁷ TD	POD UL	STR Locati		escription **Perforat	ions	30	DHC, DC,MC
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Well (POD Completi d Date	on Data			¹⁷ TD	²⁴ POD UL	²⁸ PBT	_	39 Perforat	ions	³⁴ Sacks	
Well (POD Completi d Date	on Data			¹⁷ TD	POD UL	²⁸ PBT	D	39 Perforat	ions		
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