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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
State - **D-8072**

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
NONE

8. Farm or Lease Name
State N. M. "DB"

2. Name of Operator
TEXACO Inc.

9. Well No.
1

3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico

10. Field and Pool, or Wildcat
Atoka

4. Location of Well
UNIT LETTER **B** LOCATED **710** FEET FROM THE **North** LINE AND **1980** FEET FROM

12. County
Lea

THE **East** LINE OF SEC. **25** TWP. **20-S** RGE. **35-E** NMPM

15. Date Spudded **Nov. 22, 1965** 16. Date T.D. Reached **Feb. 9, 1966** 17. Date Compl. (Ready to Prod.) **SHUT IN GAS WELL** 18. Elevations (DF, RKB, RT, GR, etc.) **3678' (D. F.)** 19. Elev. Casinghead **3665'**

20. Total Depth **12,000'** 21. Plug Back T.D. **11,894'** 22. If Multiple Compl., How Many **SINGLE** 23. Intervals Drilled By **Rotary Tools** **12,000'** Cable Tools **NONE**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforate 2 7/8" O. D. Casing with two jet shot at 11,378', 11,381', 11,404', 11,420', 11,444', 11,514', 11,517', 11,538', 11,545', 11,554', 11,559', 11,567', 11,570', 11,578', 11,600', 11,606', and 11,611'. 25. Was Directional Survey Made **YES**

26. Type Electric and Other Logs Run **11,570', 11,578', 11,600', 11,606', and 11,611'.** 27. Was Well Cored **YES**
Acoustilog, and Densilog.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	23.72	396'	15"	350 Sx.	NONE
8 5/8"	36.00	5500'	10 5/8"	2000 Sx.	NONE
2 7/8"	6.50	11990'	7 5/8"	1450 Sx.	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number)
Perforate 2 7/8" O. D. Casing with two jet shot at 11,378', 11,381', 11,404', 11,420', 11,444', 11,514', 11,517', 11,538', 11,545', 11,554', 11,559', 11,567', 11,570', 11,578', 11,600', 11,606', and 11,611'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **11,378' to 11,611'** AMOUNT AND KIND MATERIAL USED **Acidize with 5000 gals 15% NE acid, in four stages with 10 ball sealers between stages.**

33. PRODUCTION

Date First Production **February 24, 1966** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **SHUT IN GAS WELL**

Date of Test Feb. 24, 1966	Hours Tested 24	Choke Size 24/64"	Prod'n. For Test Period NONE	Oil - Bbl. 1075	Gas - MCF NONE	Water - Bbl. NONE	Gas - Oil Ratio - - -
Flow Tubing Press. 350	Casing Pressure - - -	Calculated 24-Hour Rate NONE	Oil - Bbl. 1075	Gas - MCF NONE	Water - Bbl. NONE	Oil Gravity - API (Corr.) - - -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **SHUT IN GAS WELL** Test Witnessed By **E. L. Callerman**

35. List of Attachments
1 copy - See the attached Sheet.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Dan Gillett** TITLE **Assistant District Superintendent** DATE **February 25, 1966**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	2275	T. Canyon	11005	T. Ojo Alamo	T. Penn. "B"
T. Salt	2530	T. Strawn	11081	T. Kirtland-Fruitland	T. Penn. "C"
T. Yates	3838	T. Aboke	11053	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	4710	T. Devonian	11612	T. Cliff House	T. Leadville
T. Queen		T. Montoya		T. Menefee	T. Madison
T. Grayburg	5314	T. Simpson		T. Point Lookout	T. Elbert
T. San Andres		T. McKee		T. Mancos	T. McCracken
T. Glorieta		T. Base Greenhorn		T. Gallup	T. Ignacio Otzie
T. Paddock		T. Eilenburger		T. Dakota	T. Granite
T. Blinberry	7955	T. Gr. Wash		T. Morrison	T. Todito
T. Bone Springs		T. Granite		T. Entrada	T. Delaware Sand
T. Abo	10695	T. Bone Springs		T. Wingate	T. Permian
T. Wolfcamp		T. Permian		T. Penn. "A"	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	153	153	Gallache	153	153	153	Redbed
183	762	579	Redbed	762	762	579	Redbed
762	1485	723	Redbed & Sand	1485	1485	723	Redbed & Sand
1485	2017	532	Redbed, Sand & Shale	2017	2017	532	Redbed, Sand & Shale
2017	2275	258	Anyh	2275	2275	258	Anyh
2275	3520	1255	Salt	3520	3520	1255	Salt
3520	4310	780	Anyh & Salt	4310	4310	780	Anyh & Salt
4310	5122	812	Anyh & Lime	5122	5122	812	Anyh & Lime
5122	5863	741	Lime	5863	5863	741	Lime
5863	6238	375	Lime & Sand	6238	6238	375	Lime & Sand
6238	7120	882	Lime	7120	7120	882	Lime
7120	7940	820	Lime & Sand	7940	7940	820	Lime & Sand
7940	8367	427	Lime, Sand & Shale	8367	8367	427	Lime, Sand & Shale
8367	9265	898	Lime & Shale	9265	9265	898	Lime & Shale
9265	9923	658	Lime, Sand & Shale	9923	9923	658	Lime, Sand & Shale
9923	10234	311	Lime & Shale	10234	10234	311	Lime & Shale
10234	10876	642	Lime, Shale & Dolo	10876	10876	642	Lime, Shale & Dolo
10876	11290	414	Lime & Shale	11290	11290	414	Lime & Shale
11290	11763	473	Lime, Shale & Dolo	11763	11763	473	Lime, Shale & Dolo
11763	12000	237	Lime & Dolo	12000	12000	237	Lime & Dolo
Total Depth	12000	11897					
PPSD							
All measurements from Potomac table or 15'							
above ground level.							