			~				-			-	
Submit 5 Copies Appropriate District Office	State of New Mexico E <sub>3</sub> y, Minerals and Natural Resources Departm OIL CONSERVATION DIVISION						L.			C-104 1 1-1-89 structions	
DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II							N			om of Page	
P.O. Drawer DD, Artesia, NM 88210		San	ta Fe.		30x 2088 1exico 875	04-2088					
DISTRICT III 1000 Rio Brezos Rd., Aztec, NM \$7410						AUTHORI					
I. Operator	Comp	IO IHAI			LANDNA	TURAL G		API No.		71100	
Xeric Oil & Gas	Compan	пу						<del>.701</del>	),25-0	21688	
P.O. BOX 51311, Reason(s) for Filing (Check proper box)	Midla	nd, TX	. 7	9710	<b></b>	her (Please expl	aia1				
New Well		Change in 1	•			nçi (r i <b>euse ex</b> pu	u uny				
Recompletion Change in Operator	Oil Casinghead		Dry Ga Conden								
If change of operator give name and address of previous operator Cat	oilan	Corpor	ati	on, F	.O. Bo	ĸ 10888,	Midl	and, T	X 797(	02	
<b>II. DESCRIPTION OF WELL</b>	AND LEA									<u> </u>	
Lesse Name Federal RB		Vell No.	Lyn	ch (Ya	ding Formation ates, 7	Rvrs) <sub>mi</sub>	dele Kind	of Lesse Foderal ox Po		<del>ии №</del> С-07031	
Location Unit LetterB	, 660		East En	om The _	Nth	19 26 april -	980	eet From The	East	·	
Section 21 Townshi	20-S			34-E		MPM. Lea		et rivin the .		Line	
••••••••••••••••••••••••••••••••••••••					***=···		-			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Texaco Trading & T	renter	or Condensi			Address /Gi	re address to wi					
Name of Authorized Transporter of Casin			or Dry	 Gai		BOX 606	· · · · · · · · · · · · · · · · · · ·			9711	
If well produces oil or liquids,		Sec. 17	Тмр.		! 		·····				
give location of tanks.			•	Rge	No	ly connected?	When	When 7			
f this production is commingled with that Y. COMPLETION DATA	from any othe	er lease or po	ool, givi	e communi	sling order burr	iber:					
Designate Type of Completion	• (X)	Oil Well	0	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Dale Spudded	Date Compi	. Ready to F	Tod.		Total Depth	<u> </u>	I	P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, sic.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe		
		IRING C		C ANT	CENCENT	NC RECOR	<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
. TEST DATA AND REQUES						·····				*********	
DIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	0 00 00 07	1003 01	ana mul	Producing Me	exceed top allo whod (Flow, pur	mable for thu mp. gas lýt, e	i depih or be fi ic.)	or full 24 hou	<u>, , , , , , , , , , , , , , , , , , , </u>	
eagh of Test	Tubing Pressure Casing Pressure							Choke Size			
ctual Prod. During Test	Oil - Bbls				Waler - Bbis			Gu- MCF			
	Un - Unis. Wher - Bolt							OB. MCF			
JAS WELL	Length of Te	<b>4</b> 1			Bhit Conden						
sting Method (pirot, back pr.)	Tubing Pressure (Shut-in)				Bbis. Cooden Have/MMCF			Gravity of Condensate			
wung Wievioù (pilot, oack pr.)					Casing Pressu	re (Shul-in)		Choke Size			
I. OPERATOR CERTIFICA I hereby certify that the rules and regulat	TE OF C	COMPLI	IANC	CE	(						
Division have been complied with and the is true and complete to the best of my kn	at the information	alson myen a	100 v 6 100 v 6								
	CHICORE ENG	VE1161			Date	Approved	1	FEB 18	1993		
Signature	$\geq \leq$						IGNED BY	JELAY SEX	TON		
Gary S. Barker Printer Name	ter Vice Presider				1:	t BIGTRIGT I BURINKVISOR					
1/16/93		915-68 Telepho	83-3	<u>171</u>	Title.						
INSTRUCTIONS											
INSTRUCTIONS: This form 1) Request for allowable for ne with Rule 111.	is to be fil why drilled	ed in com d or deepe	ipliant ined w	e willer ell mus	Cle 1104 Coe accomp	anied by tabi	ulation of	deviation te	sts taken ir	accordance	

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.