NO. OF COPIES RECEIVED			
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DISTRIBUTION	NEW MEXICO OIL	_ CONSERVATION COMMIS N	
SANTA FE	REQUES	ST FOR ALLOWANDE TO	Form C-104
FILE		AND	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	PANSPORT OIL AND MARKET	The Contraction of the Contracti
LAND OFFICE	TOTTION TOT	KANSPORT OIL AND NATURAL	L GAS
TRANSPORTER OIL GAS		AND RANSPORT OIL AND NATERAL	15 All 166
OPERATOR			
PRORATION OFFICE			
Cperator			
Ernest A. Ha	nson		
P. O. Box 15	15, Roswell, New Mexi	ico	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:	in the sease explaining	
tecompletion	Otl Dry (Gas	
Change in Ownership		densate	
change of ownership give named address of previous owner			
Lease Name		Jame, Including Formation	
Federal "RB"			Kind of Lease
ocation	· MIG	ldle Lynch - Yates	State, Federal or Fee Federal
Unit Letter B;	660 Feet From The North L	ine and 1980 Feet From	m TheEast
Line of Section 21	Th. 14 00 C	-1 -	
Ellie of Section 21	Township 20-S Range	34-E , NMPM,	Lea County
ESIGNATION OF TRANSPO			
ame of Authorized Transporter of (RTER OF OIL AND NATURAL G	AS	
		Address (Give address to which appr	roved copy of this form is to be sent)
McWood Corpor		2003 Wilco Bldg.,	, Midland, Texas
ame of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)
			·
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
ve location of tanks.	B 21 20-5 34-	E No	
his production is commingled v	vith that from any other lease or pool,	give commingling and	
OMPLETION DATA		gree comminging order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
ite Spudded		X	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Dec. 20, 1965	Feb. 21, 1966	3742*	3733 •
ool	Name of Producing Formation	Top Oil/Gas Pay	
	Valaa	2 (22)	iubing Depth
Middle Lynch	Yates	1 22431	Tubing Depth
Middle Lynch		3523*	34501
Middle Lynch))2)*	3450 Depth Casing Shoe
Middle Lynch	3523-3560		34501
Middle Lynch	3523-3560* TUBING, CASING, AND	D CEMENTING RECORD	Depth Casing Shoe
Middle Lynch referations 6 - 0.50" jet @	3523-3560 TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	3450 Depth Casing Shoe 3733 SACKS CEMENT
Middle Lynch reforations 6 - 0.50" jet @	3523-3560* TUBING, CASING, AND CASING & TUBING SIZE 13-3/8**	D CEMENTING RECORD DEPTH SET 30*	3450 Depth Casing Shoe 3733 SACKS CEMENT 2 cu. yds.
Middle Lynch of - 0.50" jet @ HOLE SIZE 20"	3523-3560 TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET 30* 1551*	3450* Depth Casing Shoe 3733* SACKS CEMENT 2 cu. yds. 450 sx.
Middle Lynch referrations 6 - 0.50" jet @ HOLE SIZE 20" 12" 8"	3523-3560* TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 8-5/8" 7"	D CEMENTING RECORD DEPTH SET 30° 1551° 3310°	3450* Depth Casing Shoe 3733* SACKS CEMENT 2 cu. yds. 450 sx. 25 sx. & pulled
Middle Lynch referations 6 - 0.50" jet @ HOLE SIZE 20" 12" 8" 6"	3523-3560* TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 8-5/8" 7" 4-1/2"	D CEMENTING RECORD DEPTH SET 30' 1551' 3310' 3733'	3450* Depth Casing Shoe 3733* SACKS CEMENT 2 cu. yds. 450 sx. 25 sx. & pulled 285 sx.
Middle Lynch rforations 6 - 0.50" jet @ HOLE SIZE 20" 12" 8" 6" ST DATA AND REQUEST F	3523-3560* TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 8-5/8" 7" 4-1/2" FOR ALLOWABLE (Test must be a)	D CEMENTING RECORD DEPTH SET 30° 1551° 3310° 3733° fter recovery of total volume of load oil	3450* Depth Casing Shoe 3733* SACKS CEMENT 2 cu. yds. 450 sx. 25 sx. & pulled 285 sx.
Middle Lynch rforetions 6 - 0.50" jet @ HOLE SIZE 20" 12" 8"	3523-3560* TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 8-5/8" 7" 4-1/2" FOR ALLOWABLE (Test must be a)	D CEMENTING RECORD DEPTH SET 30' 1551' 3310' 3733'	3450* Depth Casing Shoe 3733* SACKS CEMENT 2 cu. yds. 450 sx. 25 sx. & pulled 285 sx. and must be equal to or exceed top allow-

Feb. 20, 1966	Feb. 20, 1966 Flowing		is lift, etc.)	
24 hours	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	OII-Bbls.	Water-Bbls.	Gas - MCF	

GAS	WELL

II.

III.

IV.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
<u></u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·	1

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	~		ji.	7
3/	ranne F.	1 11.1	/ 	
	-	(Signature)		
	A 1			

Geologist

(Title)February 21, 1966

OIL CONSERVATION COMMISSION

OTT SOLICE LIVE LIOIA COMMISSION			
APPROVED	•	, 19	
3Y			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.