Form 9-331 C (May 1963)	· ~ ~ • • • •	ED STATES	SUBMIT IN T (Other instru	ucti, 🔨 on	 Form approved. Budget Bureau No. 42-R1425. 	
			reverse	81 d		
	DEPARIMEN	T OF THE INT	ERIOR		5. LEASE DESIGNATION AND SEBIAL NO.	
10.365	GEOLO	GICAL SURVEY				
					L.C. 070315 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	N FOR PERMIN	TO DRILL, DEI	EPEN, OR PLUG	BACK	O. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORKAN	11 7.4 200				· · · · · · · · · · · · · · · · · · ·	
DR		DEEPEN 🗌	PLUG BA	.CK 🗌	7. UNIT AGREEMENT NAME	
b . TYPE OF WELL					· • •	
	AS OTHER		SINGLE X MULTI ZONE ZONE	PLD	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	-	······································			Federal "RB"	
Ernest A	. Hanson			5 En	9. WELL NO.	
3. ADDRESS OF OPERATOR			·····		1	
P. 0. Bo:	x 1515, Roswa	ell. New Mer	dico DEC131	965	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance with an	y State requirements.*)			
At surface	660' ENL	& 1980' FEL	TECEOSION.	SURVEY	Middle Lynch - Yates 11. SEC., T., B., M., OR BLE.	
	Sec. 21 1	C. 20 S., R.	- al + 390 Satisfield	EXICO	AND SURVEY OR AREA	
At proposed prod. zon					1	
		7, New Mexic			Sec. $21 - 205 - 34E$	
14. DISTANCE IN MILES .					12. COUNTY OR PARISH 13. STATE	
	west of Hobl	os, New Mexi	.co		Lea New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	n		NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. 660		560'	240 ^{TO 1}		THIS WELL 40	
18. DISTANCE FROM PROP			PROPOSED DEPTH		RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, 1320' 3700'			Cable tools			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	
				· .	Dec. 20, 1965	
23.]	PROPOSED CASING	AND CEMENTING PROGR	АМ		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24#	1600"	Circ. cmt. to surf.	
8"	7 "	20#	3250'	25 sx.	
6"	4-1/2"	11.6#	3700*	Tie to 8-5/8" csg. @ 1200'	

This application is requested and made subject to NMOCC Order No. R-111-A as amended by Order No. R-1039, as follows:

- 1. Drill with rotary to Top of Rustler @ approx. 1600', run 8-5/8"
- casing and circulate cement to the surface. Drill with cable tools to the Base of the Salt at approx. 3250', run 7" casing and tack-in with 25 sacks of cement. 2.
- Drill to TD @ approx. depth of 3700' in order to test Yates Fm. 3.
- 4. If commercial oil production is indicated, pull the recoverable 7" csg and run 4-1/2" csg.; first breaking circ. w/mud and then bring the cmt. up to at least 8-5/8" csg. @ 1600'. The 4-1/2" would then be perforated and the formation treated.
- If a dry hole is indicated or later plugged and abandoned after 5. testing, such plugging will be done under supervision of the USGS and subject to Order No. R-111-A.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Hursey F. Schram	TITLE	Geologist	ο Γ	DATE Dec. 10, 1965
(This space for Federal or State office use)		(pla	60
PERMIT NO.		APPBOVAL DATE		TEV
APPROVED BY				DAM/CE
CONDITIONS OF APPROVAL, IF ANY :			AA	A HOSA
*S	ze Instruction	ns On Reverse Side		N. T. J. ON MEER

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NE	W 🗠 XICO OIL C	ONSERVATION COMM	ISSION
WELL	LUCATION AND	ACREAGE DEDICAT	TON PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Operator Ernest A. Hanson Lease Federal "RBJAN // // // // // // // // // // // // //			All distances must be	from the outer boundaries	HUUBS ATS	10ξ 0, C. c
Unit Letter generation generation and the series of all owners been consolidated. (Use reverse side this form the series of all owners and tract descriptions which have actually been consolidated. (Use reverse side this form the series of all owners and tract descriptions which have actually been consolidated. (Use reverse side this form the series of all owners and tract descriptions which have actually been consolidated. (Use reverse side this form the series of all owners and tract descriptions which have actually been consolidated. (Use reverse side this form the series of all owners and tract descriptions which have actually been consolidated. (Use reverse side this form the series of all owners and tract descriptions which have actually been consolidated. (Use reverse side this form the series of all owners and tract descriptions which have actually been consolidated. (Use reverse side this form the series of all owners and tract descriptions which have actually been consolidated. (Use reverse side this form the series of all owners and tract descriptions which have actually been consolidated. (Use reverse side this form the series of all owners and tract descriptions which have actually been consolidated. (Use reverse side this form the series of all owners and tract descriptions which have actually been consolidated. (Use reverse side this form the series of all owners and tract descriptions which have actually been consolidated. (Use reverse side this form the series of all owners) are and employed by the Commission.				Lease Federal		Well No.
Actual Process Learning of Weils North Image 1980 Insert from the Bast Image 1980 Geound Lyret Live. Yates Fm. Piddle Lyrch - Yates Dedicated Accreage 1. Outline the acreage dedicated to the subject well by colored pencil or backure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workli interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, force-pooling, etc? Yes No If answer is "ses," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form in facesary). No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization is on -standard unit, eliminating such interests, has been approved by the Commission. Yes Yes Image Yes Yes Yes Yes No allowable will be assigned to the well will all interests have been consolidated (by communitization, unitization is force-projoling, or otherwise) or unit a non-standard unit, eliminating such interests, has been approved by the Commission. Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes<			····			4 AM 166
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Dec. 10, 1965 Registered Professional Engineer and Land Surveyor	· · · · · · · · · · · · · · · · · · ·	 			shown o notes s under m is true	on this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my
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