

HOBBS OFFICE

Mar 22 10 59 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

Orig&2cc: OCC Hobbs
cc: State Land Office
cc: Regional Office
cc: Partners
cc: file

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-274

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name Lea 373 "A"
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 19S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Undesignated - Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

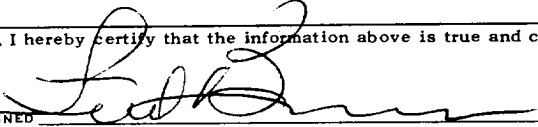
REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ Drill Stem Tests, Acid Treatment & SOF Complete

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-21-66 DST #1. Glorietta 5315-5381', 5/8" X 1" choke, no W.C. open 2 hrs. w/very weak blow & dead in 5 min. Rec. 60' free oil Gvty 43.4, 180' thin mud, no salty taste, 90' gas cut mud. 5" IOFP 14#, 1 hr. ISIP 1950#, 2 hr. IOFP 44#, FFP 149#, 2 hr. FSIP 1800#.
- 1-26-66 DST #2. Paddock 6185-6290', 5/8" X 1" choke, no W.C. open 2 hrs. w/weak blow slightly increasing for 1st hr. then decrease to weak blow at end of test. Rec. 180' Drlg mud, 570' salt water cut mud, 50% water, 5" IOFP 29#, 1 hr. ISIP 2441#, 2 hr. IOFP 104#, FFP 299#, 2 hr. FSIP 2287#.
- 1-29-66 DST #3. Tubb Drinkard 6500-6600', 5/8" X 1" choke, no W.C. open 2 hrs. w/good blow, gas to surface in 7" TSTM, decreasing to weak blow at end of test. Rec. 90' oil, gvy 39.2, 450' Hvy oil & gas cut mud and 120' mud. 5" IOFP 164#, 1 hrs. ISIP 2502#, 2 hrs. IOFP 164#, FFP 239#, 2 hr.s FSIP 2548#.
- 1-30-66 DST #4. Tubb 6600-6700', 5/8" X 1" choke, no W.C. open 2 hrs. w/good blow decreasing to weak in 30" & continue weak throughout test. Rec. 270' gas cut & slightly oil cut mud. 5" IOFP 74#, 1 hr. ISIP 1108#, 2 hr. IOFP 119#, FFP 119#, 2 hr. FSIP 1183#.
- 2-1-66 DST #5. Drinkard 6915-46' 5/8" X 1" choke, no W.C. open 2 hrs. w/strong blow for 11 mins. & decrease to weak blow & continue weak. Rec. 450' gas in D.P plus 190' very slightly oil & gas cut mud. 5" IOFP 59#, 1 hr. ISIP 149#, 2 hrs. IOFP 59#, FFP 74#, 2 hr. FSIP 1424#.
- 2-10-66 DST #6. Strawn, 7885-8000' 5/8" X 1" choke, no W.C. open 2 hrs. w/weak blow dead in 30". Rec. 90' drlg mud, 5" IOFP 164#, 1 hr. ISIP 299#, 2 hr. FSIP 164#, IOF 164#, FFP 164#.

(Continued on Attached Page #1)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Superintendent

DATE 3-17-66

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

10 20 01 55 PM

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