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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.		8. Farm or Lease Name South Pearl Queen Unit
3. Address of Operator 1485 One First City Center, Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER B, 335 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 20-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3682 GR		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Move in and Rig up plugging unit on, November 13, 1985.
- Attempt to unset Baker AD-1 Tension Packer, could not pull stuck packer.
- Rig up on tubing and pump 30 sacks cement and flush to packer. Wait on cement.
- Rig up back-off and tag top of cement at 4674'. Jet cut tubing at 4668'. Displace hole with 9.5# mud. Pull out of hole with tubing.
- Rig up on 4 1/2" casing and pull for stretch. Casing free to 600' by stretch.
- Run in hole with tubing to 3449 and spot 25 sks cement from 3449-3149.
- Pull out of hole with tubing. Shot 4 1/2" casing at 492' with jet cutter. Pull out of hole with casing and lay down.
- Run in hole with tubing to 600' and spot 110 sks cement from 600'. Tag top of cement at 20'.
- Set 5 sks surface plug and dry hole marker on November 15, 1985.
- Clean location.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Randy A. McClary</u>	TITLE <u>Engineering Manager</u>	DATE <u>12-10-85</u>
APPROVED BY <u>Jackie R. Griffin</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>APR 8 - 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		