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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name South Pearl Queen Unit	
2. Name of Operator Tamarack Petroleum Co., Inc.		8. Farm or Lease Name South Pearl Queen Unit	
3. Address of Operator P. O. Box 2046, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>B</u> , <u>335</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Pearl Queen	
15. Elevation (Show whether DF, RT, GR, etc.) 3682 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLUG AND ABANDON NO LONGER NECESSARY INJECTION WELL

1. Move in and rig up plugging unit on/or about October 1, 1985.
2. Unset Baker AD-1 tension packer and pull out of hole.
3. Set CIBP at + 4700 (perfs 4751-4952). Pump 5 sacks cement on plug. Fill hole with 9.5# mud.
4. Cut 4 1/2 casing at 3350' (b/salt 3293') and pull out and lay down.
5. Pump 200' cement plug from 3450 to 3250.
6. Pump 200' cement plug from 1900 to 1700. (t/anhydrite 1796)
7. Pump 100' cement plug from 150 to 50 (b/8 5/8" csg @ 100')
8. Set 10 sacks cement surface plug and marker
9. Clean location

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McCoy

TITLE Engineering Manager

DATE 8-28-85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP - 9 1985