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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 3 3 25 PM '66

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Linam

9. Well No.

#2

10. Field and Pool, or Wildcat

Pearl Queen

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

TRAINER CORPORATION

3. Address of Operator

P. O. Box 1100 Hobbs, New Mexico

4. Location of Well

UNIT LETTER B LOCATED 335 FEET FROM THE North LINE AND 2310 FEET FROM

THE East LINE OF SEC. 3 TWP. 20-S RGE. 35-E NMPM

12. County

Lea

15. Date Spudded

5-12-66

16. Date T.D. Reached

5-22-66

17. Date Compl. (Ready to Prod.)

June 3, 1966

18. Elevations (DF, RKB, RT, GR, etc.)

3682 GL

19. Elev. Casinghead

3682

20. Total Depth

5040

21. Plug Back T.D.

5034

22. If Multiple Compl., How Many

--

23. Intervals Drilled By Rotary Tools

5040

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4750 - 4952 Penrose Queen

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma Ray - Sonic Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	100	11"	75	
4 1/2"	11.6#	5034	7 7/8"	165	
2 3/8" tubing		5000			

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5000	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1 sht. .45" at 4751, 1 sht. .45" at 4752,
1 sht. .45" at 4754, 1 shot .50" at 4889,
1 sht. .50" at 4900, 1 sht. .50" at 4919
1 sht. .50" at 4930, 1 sht. .50" at 4942
and 1 sht. .50" at 4952

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4880 - 4952	Spotted 100 gallons acid
4734 - 4952	Acidized w/2000 gals.
4880 - 4952	Fracked with 15,000 gals. lease oil & 46,000# sand.

33. PRODUCTION

Date First Production June 3, 1966	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test June 3, 1966	Hours Tested 3	Choke Size 19/64"	Prod'n. For Test Period →	Oil - Bbl. 66	Gas - MCF 60	Water - Bbl. 9	Gas - Oil Ratio 909
Flow Tubing Press. 100 psi	Casing Pressure --	Calculated 24-Hour Rate →	Oil - Bbl. 528	Gas - MCF 480	Water - Bbl. 72	Oil Gravity - API (Corr.) 35	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

C. W. Trainer

35. List of Attachments

Slope Tests and Electric Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TRAINER CORPORATION

SIGNED By:

C. W. Trainer

TITLE

President

DATE

June 3, 1966

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1796	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1925	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3293	T. Aloka	T. Painted Cliffs	T. Penn. "D"
T. Yates	3476	T. Miss	T. Owl House	T. Leadville
T. 7 Rivers	--	T. Devonian	T. Menefee	T. Madison
T. Queen	4623	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Toddlito	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn.			T. Permian	T.
T. Cisco (Bough C)			T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1796	1796	Red Beds with water sands and lime stringers				
1796	3293	1497	Anhydrite and Salt				
3293	5040	1747	Lime and anhydrite with sand stringers in dolomite.				