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NEW MEXICO OIL CONSERVATION COMMISSION  
HOBBS OFFICE U.C.C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 3 3 24 PM '66

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Linam	
9. Well No. #2	
10. Field and Pool, or Wildcat Pearl Queen	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TRAINER CORPORATION
3. Address of Operator P. O. Box 1100 Hobbs, New Mexico
4. Location of Well UNIT LETTER B 335 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 20S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3682 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Perforating <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 4750, 4754, 4889, 4900, 4919, 4930, 4942, and 4952. When perforated at 4754, cement job failed. Killed well with brine, cemented with 50 sacks braden head squeeze. WOC 36 hours. Drilled out 300' of cement, pressure tested to 1000 psi. Held OK. Bottom of cement at 4750' in 4 1/2" casing. Re-perforated 4751, 4752, and 4754. Spotted 100 gallons acid on lower perfs and broke down the 6 bottom perfs at 2500 psi. Acidized perfs with 2000 gallons at 2000-3100 psi with pretty good ball action. Dropped 15 balls. Treated perfs 4889-4952 with 15,000 gallons lease oil and 46,000# sand at 14 barrels per minute and 2800 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. W. Trainer TITLE President DATE June 3, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: