

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 21773
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	TG-314694

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name VAN ETEN, L.	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 12	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				9. Pool Name or Wildcat MONUMENT PADDOCK	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					
4. Well Location Unit Letter <u>O</u> ; <u>810</u> Feet From The <u>SOUTH</u> Line and <u>2130</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 4/30/66	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 4/6/96	13. Elevations (DF & RKB, RT, GR, etc.) 3542'GL	14. Elev. Csghead	
15. Total Depth 6700'	16. Plug Back T.D. 5575'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By PRIDE	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5206'-5614' MONUMENT PADDOCK				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR-CCL-CNL 5566'-4550'				22. Was Well Cored No	

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8.625"	24#	1260'	11"	920SX	CIRC
5.5"	15.5#	6700'	7.875"	549SX	TOC@2934'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5100'	

26. Perforation record (interval, size, and number) 5206'-5614' 16 HOLES W/4'CSG GUN 120 DEGREE PHASING AT 2 JSPF. 5214 per Paula	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5206'-5614' AMOUNT AND KIND MATERIAL USED W/1500 GALS 15% NEFE W/24 BS
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28. PRODUCTION							
Date First Production 4/6/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 X 1-1/2 X 16' W/10' GA				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 4-18-96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 164	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By TOM SEBASTAIN	

30. List Attachment			
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>Paula S. Ives</u>		TITLE <u>Engineering Assistant</u>	
TYPE OR PRINT NAME <u>Paula S. Ives</u>		DATE <u>5/1/96</u>	
		Telephone No. <u>397-0432</u>	