

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.C. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 011127	⁵ Property Name VAN ETTEEN, L.	³ API Number 30 025 21773
		⁶ Well No. 12

⁷ Surface Location									
UI or lot no.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
O	9	20S	37E		810	SOUTH	2130	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 MONUMENT PADDOCK					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Rotary or C.T. R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3542'
¹⁶ Multiple No	¹⁷ Proposed Depth 5575'	¹⁸ Formation PADDOCK	¹⁹ Contractor PRIDE	²⁰ Spud Date

²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	1260	920	Cmt. Circ.
7 7/8	5 1/2	15.5	6700	549	TOC @ 2934
					by TS

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. MIRU pulling unit. TOH w/rods and pump. Install 3000# manual double ram BOP. Release tbg anchor, TOH w/tbg.
2. MIRU wireline w/packoff. TIH w/dump bailer and dump 35' cmt on top of Model D packer (above Tubbs perfs) from 6335'-6300'. TOH w/dump bailer.
3. On wireline, set 5-1/2" CIBP above Blinbry perfs @ +/- 5575'.
4. TIH w/GR-CCL-CNL and log from PBTD to 5000' (or minimum charge, which ever is greater). TOH w/logging tool.
5. Pick Monument Paddock perfs from CNL log.
6. TIH w/4" csg gun and perforate Monument Paddock Pool w/2 JSPF w/120 degree spiral phasing. RD wireline.
7. TIH w/5-1/2" 6K treating packer w/SN on tbg. Hydrotest tbg into hole to 3000#. Place bottom of packer at lower most perforated interval.
8. RU DS. Acidize Monument Paddock perfs w/1500 gallons 15% NEFE HCL. Average rate of 3 BPM w/maximum pressure=3000#. RD DS.
9. Release packer, TOH w/tbg and packer. TIH w/tbg, rods and pump. Set SN below perfs @ +/- 5250'. Place on test.
10. If the production rate is low, obtain DHC permit to commingle Monument Paddock w/Weir Blinbry. MIRU pulling and drill out CIBP @ 5575' and commingle.

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>Paul R. Wilcox</i>			
Printed Name Paul R. Wilcox		Approved By: <i>Paul R. Wilcox</i>	
Title Field Technician		Title:	
Date 3/26/96		Approval Date APR 1 1996 Expiration Date:	
Telephone 397-0442		Conditions of Approval: Attached <input type="checkbox"/>	

