Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

Revised 1-1-89

\_ DATE \_

1.0. Dox 1.00, 11000k, AM 88240	Box 1980, Hobbe NM 88240 OIL CONSERVATION DIVISION		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088		WELL API NO. 21773 30-025- <del>99096</del>	
		5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		STATE FEE XX  6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS OF	N WELLS	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D DIFFERENT RESERVOIR. USE "APPLICATION F (FORM C-101) FOR SUCH PROPOSAL:	DEEPEN OR PLUG BACK TO A GOOD PERMIT	7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil GAS WELL X WELL OTHER		L. Van Etten	
2. Name of Operator		8. Well No.	
Texaco Producing Inc.  3. Address of Operator		9. Pool name or Wildcat	
P.O. Box 730 Hobbs, NM 88240		Weir Blinebry	
Unit Letter _0_ : 810 Feet From The _Sout]	h Line and 213(	O Feet From The East Line	
202	Range 37E	I o o	
10. Elevation (Show	whether DF, RKB, RT, GR, etc.)	NMPM County	
11. Check Appropriate Box to Indi			
NOTICE OF INTENTION TO:		ste Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
L OR ALTER CASING CASING TEST AND CEMENT J			
OTHER: Repair bradenhead leak	X OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent de work) SEE RULE 1103.	etails, and give pertinent dates, inclu	ding estimated date of starting any proposed	
1. MIRU Pull production equipment	: <b>.</b>		
2. TIH $w/$ 5-1/2" RBP and pkr. Set	: RBP @ 5500'. D	oump sand on RBP. Locate lea	
3. TIH w/ cmt. ret. & set above le 150 sacks Class 'H' cmt w/ 2% C	ak. Saugezo u/		
4. Drill out cmt and retainer. Te	st to 500#.		
5. TIH w/ pkr. Reset RBP to 5800'	. Set pkr. @ 55	00'. Load backside.	
6. Acidize perfs 5612-5731' w/ 300	0 gal 15% NEFE &	1 drum mutual solvent	
riace on production.			
I hereby certify that the information above is true and complete to the best of my knowled	_		
TYPEOR PENTINAME J. A. Head	- mme Area Marag	E.T. DATE 12-21-89	
THE OKTAIN NAME		TELEITHONE NO. 393-7191	
(This space for State Use) ORIGINAL SIGNED BY JUDGE SUITON DISTRICT I SUPERVISOR		<b>JAN</b> 0 5 1990	
APTROVED BY	TITLE	DATE	