

REGISTRATION OF OIL AND NATURAL GAS PRODUCTION AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes O-104-1-65
 Effective 1-1-65

TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OF FIELD Operator:		
Gettly Oil Company Address:		
P. O. Box 1351, Midland, Texas 79702		
Reason(s) for filing (check proper box)		
New Well	☐	Change in Transporter of:
Recompletion	☐	Oil ☐ Dry Gas ☐
Change in Ownership	☒	Coastinghead Gas ☐ Condensate ☐
Other (Please explain) Skelly Oil Company merged with Gettly Oil Company effective 1-31-77		
If change of ownership give name and address of previous owner:		
Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Lulan Ethen	12	Weir Blinberry	State, Federal ☒ Free
Location			
Unit Letter	810	Feet From The	South Line and 2130 Feet From The East
Line of Section	9	Township	20S Range 37E, NMDP, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Co.	Box 2648 Houston, Tx 77001
Name of Authorized Transporter of Coastinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Co.	Box 1589 Tulsa, Ok 74101
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
I 9 20S 37E	Yes Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

R-439

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Height Unit, Re-
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (D.F., R.R.B., R.T., C.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	Depth Casing Shoes						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Motives (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pt.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Coke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Richard Franz

District Production Manager

(Title)

February 1, 1977

(Date)

OIL CONSERVATION COMMISSION

FEB 8 1977

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transportation or other such change of condition.