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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		
7. Unit Name		
8. Name of Lessee		
9. Well No.		
10. Name of Well		
11. County		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
3. Address of Operator	4. Location of Well
5. Unit Letter	6. Feet from the
7. Line and	8. Feet from
9. Township	10. Range
11. NMPM.	12. Elevation (Show whether SF, BT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

Treated Weir Blinebry zone and re-
turned to production; temporarily abandoned
Monument Tubb zone.

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a dually completed oil well with Weir Blinebry perforations 5612-5731' and Monument Tubb perforations 6371-6555'. The Blinebry zone was temporarily abandoned 5-8-70. Present plans are to produce the Blinebry zone until production decreases to a point where the Blinebry and Tubb zones can be safely commingled down hole. NOTE: The Tubb zone will be temporarily abandoned until that time.

- Moved in workover rig 3-1-75. Pulled tubing.
- Set 2-3/8" OD Bull Plugged seal assembly in Baker Model D packer at 6335'.
- Treated Blinebry perms. 5612-5731' with 60,000 gallons 9.2# gelled brine, 56,000# 20/40 sand, 200# rock salt, 100# benzoic acid flakes, 1500# Aqua Seal II 1800# J-2 and 30 gals. LT-2. Flushed with 50 bbls. water.
- Set 203 joints (6133') 2-7/8" OD tubing at 6132'.
- Returned well to producing status pumping Weir Blinebry perms. 5612-5731' for 57 bbls. oil, 119 bbls. water and 105 MCFGPD and temporarily abandoned Monument Tubb zone 6371-6555' as uneconomical to operate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow D. R. Crow

Lead Clerk

July 23, 1975

SIGNED

TITLE

DATE

Orig. Signed By
John Runyan
Trust

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: