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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 15 11 51 AM '66

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Dual-Oil	8. Farm or Lease Name
2. Name of Operator	Shelly Oil Company	9. Well No.
3. Address of Operator	P. O. Box 730 - Hobbs, New Mexico	10. Field and Pool, or Wildcat
4. Location of Well		Wair Blinbry & Monument Tubb

UNIT LETTER "G" LOCATED 810 FEET FROM THE South LINE AND 2130 FEET FROM	12. County
THE East LINE OF SEC. 9 TWP. 20-S RGE. 37-E NMPM	Lee

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
April 30, 1966	May 16, 1966	June 1 & 7, 1966	3554' BT	*****
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6700'	6662'	Two Zones	0 - 6700'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made			
5612-5731' - Intervals - Blinbry 6371-6555' - Intervals - Tubb	No			
26. Type Electric and Other Logs Run	27. Was Well Cored			
Schlumberger's Laterolog - Microlaterolog Borehole Compensated Sonic Log - Gamma Ray	No			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	246	1260'	11"	920	*****
5-1/2"	15.56	6700'	7-7/8"	549	*****

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
				(H)	2-1/16"	5780'	*****
				(T)	2-1/16"	6335'	6335'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE ATTACHED SHEET			
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6371-6555'	1500 gals. Spearhead Acid
		6371-6555'	6000 gals. 15% Retarded Acid
		5612-5731'	1500 gals. Spearhead Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Blinbry - June 1, 1966 T - June 14, 1966		1-1/2" x 1-1/4" x 19"				Producing Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
June 7, 1966	8 - 24 hrs.	2-20/64"	5	61	598	53	119,600/1
June 14, 1966	7 - 24 hrs.	2-20/64"	5	61	598	53	119,600/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
325 psi	1 - 200 psi	5	61	598	53	41.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By			
Blinbry & Tubb Zones - Gas Sold				B. L. Nolley			

35. List of Attachments							
Perforations & Drill Stem Tests							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
(ORIGINAL) H. E. Aab							
SIGNED		TITLE District Superintendent			DATE June 14, 1966		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1146'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1266'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2300'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2535'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2797'	T. Devonian	T. Menefee	T. Madison
T. Queen 3292'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3595'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3926'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5137'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5222'	T. Ellenburger	T. Dakota	T.
T. Blinebry 5673'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6295'	T. Granite	T. Todilto	T.
T. Drinkard 6608'	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T. Panrose 3391'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1146	1146	Sand & Red Beds				
1146	1266	120	Anhydrite				
1266	2300	1114	Salt				
2300	2535	155	Anhydrite				
2535	2797	262	Sand & Anhydrite				
2797	3292	495	Dolomite, Anhydrite & Sand				
3292	3391	99	Sand & Anhydrite				
3391	3595	204	Sand				
3595	3926	331	Dolomite & Sand				
3926	5137	1211	Dolomite				
5137	5222	85	Sand & Dolomite				
5222	5673	451	Sand & Dolomite				
5673	6295	622	Lime				
6295	6608	313	Sand				
6608	6700	92	Lime				
	6700		Total Depth				
	6662		Plugged Back Total Depth				
DRILL STEM TEST NO. 1 - 5734-5875' - Blinebry							
SEE ATTACHED SHEET							
DRILL STEM TEST NO. 2 - 6375-6600' - Tubb							
SEE ATTACHED SHEET							