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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Skelly Oil Company
Address
P. O. Box 730 - Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name L. Van Etten	Well No. 12	Pool Name, Including Formation Monument Tubb	Kind of Lease State, Federal or Fee Fee	Lease No. -----
Location Unit Letter "G" : 810 Feet From The South Line and 2130 Feet From The East Line of Section 9 Township 20-8 Range 37-E , NMPM, Log County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 67 - Monument, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 9	Twp. 20S	Rge. 37E	Is gas actually connected? Yes	When June 14, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded April 30, 1966	Date Compl. Ready to Prod. June 7, 1966		Total Depth 6700'		P.B.T.D. 6662'			
Elevations (DF, RKB, RT, GR, etc.) 3554' DF	Name of Producing Formation Tubb		Top Oil/Gas Pay 6371'		Tubing Depth 6335'			
Perforations 6371-6555' - Intervals - Tubb					Depth Casing Shoe 6700'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11" 7-7/8" ----	CASING & TUBING SIZE 8-5/8" 5-1/2" 2-1/16"		DEPTH SET 1260' 6700' 6335'		SACKS CEMENT 920 549 ---			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks June 7, 1966	Date of Test June 14, 1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 325 psi	Casing Pressure Packer	Choke Size 20/64"
Actual Prod. During Test 5 bbls.	Oil-Bbls. 5	Water-Bbls. 0	Gas-MCF 598

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **H. E. Asb**

(Signature)

District Superintendent

(Title)

June 15, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply