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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 11 11 48 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name *****
2. Name of Operator <b>Shelly Oil Company</b>	8. Farm or Lease Name <b>L. Van Etten</b>
3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico</b>	9. Well No. <b>12</b>
4. Location of Well UNIT LETTER <b>"D"</b> , <b>810</b> FEET FROM THE <b>South</b> LINE AND <b>2130</b> FEET FROM THE <b>East</b> LINE, SECTION <b>9</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Monument Tubb and Blair Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3554 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Dual Completion</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Well dual completed in the Blinebry and the Tubb Formation as follows:  
The Blinebry Zone was perforated 5612-5731' (Intervals) and the  
Tubb Zone perforated 6371-6555' (Intervals). The two zones are  
separated by Baker Model "D" production packer at 6335'.  
The Blinebry Zone will be produced through 2-1/16"OD tubing set  
at 5780'. The Tubb Zone will be produced through 2-1/16"OD  
tubing set at 6335'.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) H. E. Aab** TITLE **District Superintendent** DATE **June 7, 1966**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: