DATE OFFICE  UNS. 0.5.  LAND OFFICE  SUNDRY NOTICES AND REPORTS ON WELLS  23. 927 CAS 101 Agreement Name  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  24. 102 Mark	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
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2. Direct of Controls  Skelly Oil Company  3. Address of Operator  Skelly Oil Company  4. Contidend the Polymerian  P. O. Soot 730 - Bobbe, Ser Maxico  4. Contidend the Polymerian  7. O'' 510  PET FROM the Booth Line and 2130  PET FROM the Booth Report of Cheer and Anadom Line and Complete to Company with the Blinebry Rome was perforated date of Anadom Booth Line and Completion  17. Concerns (inspected or Company and Cheer a	OPERATOR		
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Scale of Comments  Scale of Comm	USE "APPLICATIO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  N FOR PERMIT. " (FORM C-101) FOR SUCH PROPOSALS.)	7 Unit Agreement Name
### State of Operator    A. Address of Operator   20. Box 730 - Bobbs,   New Marico   2. Well No.	WELL WELL	OTHER-	
2. Addition of Rell  Office Rest Line, escribe  Township 20-8 mange 37-8 NAPPA  The East Line, escribe 9 Township 20-8 mange 37-8 NAPPA  The East Line, escribe 9 Township 20-8 mange 37-8 NAPPA  The East Line, escribe 9 Township 20-8 mange 37-8 NAPPA  The East Line, escribe 9 Township 20-8 mange 37-8 NAPPA  The East Line, escribe 9 Township 20-8 mange 37-8 NAPPA  The Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REVENIAL WORK 10-10-10-10-10-10-10-10-10-10-10-10-10-1			8. Farm or Lease Name
P. O. Box 730 - Bobbs, Rev Marico  4. Location of Noil  Out Letter  Out Letter  The Bast  Line, Section  The Bast  Line, Section  Township  15. Formation (Show whether DF, RT, CR, etc.)  15. Formation (Show whether DF, RT, CR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REVECTIAL WORK  TEMPERATUR ARABON  PULL OR ALTER CASING  CHANGE PLANS  TOWNSHIP AND COMPLETE AND COMPLETE OF STATE (Complete Casing Plus And Abandomies)  The Blinebry Zone was perforated 5512-7512 (Intervals) and the Tabb Zone perforated 6517-65552 (Intervals). The two some are separated by Baber Model "P" production packer at 4335".  The Blinebry Zone will be produced through 2-1/16"® tubing set at 5780". The Tabb Zone will be produced through 2-1/16"®  Tubing set at 6335".  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (STIGNAL)  H. E. A. A.  10. Field and Pool, or Villacet  12. Out of the Complete State of the State of Manager States.  12. Occurry  13. Every State of the Casing States of States of the Casing States of the			
THE BASE LINE, SECTION 1 TOWNSHIP 20-8 RANGE 37-8 NAPH.    15.   IONING Show whether DF, RT, GR, etc.)   12. County   35-54 BF   15.   IONING Show whether DF, RT, GR, etc.)   12. County   35-54 BF   13.   IONING Show whether DF, RT, GR, etc.)   13. County   35-54 BF   IONING SHOW WHETHER DEATH   IONING SHOW W	P. O. Box 730 - M	obbe, New Mexico	12
15. I levation (Show whether DF, RT, GR, etc.)  12. Caunty  3534 BP  Les  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL MORK  TEMPORARILY ARABOD  PULL OH ALTER CASING  OTHER  OTHER  OTHER  17. Inserting Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.  18. I dual completed in the Blinebry and the Tubb Pornation as follows:  The Blinebry Rose was perforated 5612-5731' (Intervals) and the Tubb Zone will be production peaker at 6335'.  The Blinebry Zone vill be produced through 2-1/16*® tubing set at 5780'. The Tubb Zone will be produced through 2-1/16*® tubing set at 6335'.		FEET FROM THE South LINE AND 2130 FEET F	Honunget Tubb and
15. I levation (Show whether DF, RT, GR, etc.)  12. Caunty  3534 BP  Les  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL MORK  TEMPORARILY ARABOD  PULL OH ALTER CASING  OTHER  OTHER  OTHER  17. Inserting Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.  18. I dual completed in the Blinebry and the Tubb Pornation as follows:  The Blinebry Rose was perforated 5612-5731' (Intervals) and the Tubb Zone will be production peaker at 6335'.  The Blinebry Zone vill be produced through 2-1/16*® tubing set at 5780'. The Tubb Zone will be produced through 2-1/16*® tubing set at 6335'.	Page		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPO	THE LINE, SECTION	TOWNSHIP RANGE NA	MPM. ()
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPERARILY ARANDON PULL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  TOTHER  17. Describe Processed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Well dual completed in the Blimebry and the Tubb Formation as follows:  The Blimebry Zone was perforated 5612-5731' (Intervals) and the Tubb Zone perforated 4371-6555' (Intervals). The two zones are separated by Beher Rodel "P" production packer at 6335'.  The Blimebry Zone will be produced through 2-1/16"CD tubing set at 5780'. The Tubb Zone will be produced through 2-1/16"CD tubing set at 6335'.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (CRIGINAL) H. E. A. A.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (CRIGINAL) H. E. A. A.			12. County
NOTICE OF INTENTION TO:    PERFORM PEMEDIAL WORK			
TEMPERABLY ABANON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed tenth, see Rule 169.  Well dual completed in the Blinebry and the Tubb Formation as follows: The Blinebry Zone was perforated 5612-5731' (Intervale) and the Tubb Zone perforated 5711-6555' (Intervale). The two somes are separated by Behar Model "B" produced through 2-1/16"@ tubing set at 5780'. The Tubb Zone will be produced through 2-1/16"@ tubing set at 6335'.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (CRIGINAL) H. E. A.A.	Check Ap NOTICE OF INT	- Curion to	
TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CHA	PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
OTHER CASING CHANGE PLANS  OTHER DUAL Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Well dual completed in the Blinebry and the Tubb Formation as follows:  The Blinebry Zone was perforated 5512-5731' (Intervals) and the Tubb Zone perforated 4571-6555' (Intervals). The two zones are separated by Jacker Model "P" production packer at 6335'.  The Blinebry Zone will be produced through 2-1/16"(3) tubing set at 5780'. The Tubb Zone will be produced through 2-1/16"(3) tubing set at 6335'.  18. I hereby certify that the information above is true and complete to the beat of my knowledge and belief.  (CRIGINAL) H. E. A.A.  (CRIGINAL) H. E. A.A.  18. I hereby certify that the information above is true and complete to the beat of my knowledge and belief.	TEMPCRARILY ABANDON		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  18-11 dual completed in the Blinebry and the Tubb Formation as follows:  The Blinebry Zone was perforated 5612-5731' (Intervals) and the Tubb Zone perforated 5371-6555' (Intervals). The two somes are separated by Behar Model "D" production packer at 6335'.  The Blinebry Zone will be produced through 2-1/16"CD tubing set at 5780'. The Tubb Zone will be produced through 2-1/16"CD tubing set at 6335'.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  (CRICIAN) H. E. A.A.	PULL OR ALTER CASING		
17. Descrite Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Well dual completed in the Blinebry and the Tubb Formation as follows:  The Blinebry Zone was perforated 5612-5731' (Intervals) and the Tubb Zone perforated 5371-6555' (Intervals). The two zones are separated by Behar Hodel "B" production packer at 6335'.  The Blinebry Zone will be produced through 2-1/16"@ tubing set at 5780'. The Tubb Zone will be produced through 2-1/16"@ tubing set at 6335'.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (CRIGINAL) H. E. A.L.	OTHER	OTHER	Completion Z
Well dual completed in the Blinebry and the Tubb Formation as follows:  The Blinebry Eone was perforated 5612-5731' (Intervals) and the Tubb Zone perforated 6371-6555' (Intervals). The two somes are separated by Bahar Model "B" production packer at 6335'.  The Blinebry Zone will be produced through 2-1/16"CD tubing set at 5780'. The Tubb Zone will be produced through 2-1/16"CD tubing set at 6335'.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  (CRIGINAL) H. E. A.L.  Senson H. E. A.L.			
(CRIGINAL) H E ALL	<pre>17. Describe Proposed or Completed Oper work) SEE RULE 1103.</pre>	actions (Crearity state all pertinent aetails, and give pertinent dates, included	ding estimated date of starting any proposed
DATE JUNE 7, 1700	Well dual compl The Blines Tubb Zone separated The Blines at 5780'.	seted in the Blinebry and the Tubb Formation bry Zone was perforated 5612-5731' (Intervals) perforated 6371-6555' (Intervals). The two by Baker Model "D" production packer at 6333 bry Zone will be produced through 2-1/16"CD of The Tubb Zone will be produced through 2-1/	as follows:  i) and the  somes are  5'.  tubing set
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CONDITIONS OF APPROVAL, IF ANY: