

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-21779
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-1782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Union State
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐ Reentry	8. Well No. 1
2. Name of Operator XERIC OIL & GAS CORPORATION	9. Pool name or Wildcat Wildcat <i>Eumont</i> <i>X-SR-DW</i>
3. Address of Operator P.O. Box 352, Midland, TX 79702	

4. Well Location Unit Letter <u>H</u> : <u>660</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>North</u> Line Section <u>30</u> Township <u>20 S</u> Range <u>36 E</u> NMPM LEA County
--

10. Date Spudded 8/19/96	11. Date T.D. Reached 8/29/96	12. Date Compl. (Ready to Prod.) 9/20/96	13. Elevations (DF& RKB, RT, GR, etc.) 3644.3 GR	14. Elev. Casinghead 3644.3
-----------------------------	----------------------------------	---	---	--------------------------------

15. Total Depth 4897 <i>11470</i>	16. Plug Back T.D. 4786	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
--------------------------------------	----------------------------	--	---

19. Producing Interval(s), of this completion - Top, Bottom, Name Seven Rivers 3950'-4000'	20. Was Directional Survey Made NO
---	---------------------------------------

21. Type Electric and Other Logs Run None - Reentry	22. Was Well Cored NO
--	--------------------------

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	377	17 1/2	375 SX "C"	-0-
9 5/8	36 & 40	5220	12 1/4	500 SX "C"	-0-

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 7/8 4025 N/A

26. Perforation record (interval, size, and number) 3950'-4000' 51 Holes 0.385"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3950'-4000' 3000 gals 15% NEFE 48,000# 16/30 + 428 BBLs Borate Gel
---	---

28. PRODUCTION

Date First Production 9/20/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" X 1 1/2" X 16"	Well Status (Prod. or Shut-in) Prod.					
Date of Test 9/25/96	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 80	Water - Bbl. 5	Gas - Oil Ratio 2000
Flow Tubing Press. N/A	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 40	Gas - MCF 80	Water - Bbl. 5	Oil Gravity - API - (Corr.) 37.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on sales line - Hook-up on 10/3/96	Test Witnessed By Mike Mooney
--	----------------------------------

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Michael G. Mooney* Printed Name Michael G. Mooney Title Consulting Engr. Date 9/30/96

SC *PWT 1192195* *SL 50530*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3950'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology