

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-21779
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1782

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator XERIC OIL & GAS CORPORATION
3. Address of Operator P.O. Box 352, Midland, TX 79702

7. Lease Name or Unit Agreement Name Union State
8. Well No. 1
9. Pool name or Wildcat Wildcat

4. Well Location
Unit Letter H : 660 Feet From The East Line and 1980 Feet From The North Line
Section 30 Township 20S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3644.3 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Reentry to Seven Rivers</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/19/96 - Start reentry - Clean out wellbore w/12 1/2" bit to 720'
8/24/96 - Run 18 jts - 9 5/8" - 36# - J55 csg and tie back to 9 5/8" csg stub
8/29/96 - RIH w/ 8 5/8" bit & drill cement & wash to 4897', can't go deeper due to collapsed casing
9/3/96 - Set 9 5/8" CIBP @ 4886' w/ 100'-75 SX cement plug on top of CIBP
9/5/96 - Perforate Seven Rivers from 3950'-4000' w/ 1 spf or 51 holes
9/9/96 - Acidize perfs (3950'-4000') w/ 3000 gals 15% NEFE
9/11/96 - Frac perfs (3950'-4000') w/ 428 BBLs Borate gel + 48,000# 16/30 Sand
9/20/96 - Pump test 40 BOPD, 5 BWPD, 80 MCF - Ready to potential

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 9/30/96
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/683-3171

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE OCT 04 1996
CONDITIONS OF APPROVAL, IF ANY:

1034671
OCT 1998
Receiver
Hobbs
OCD