

PO Box 1980, Hobbs, NM 88241-1980
District II
811 South Flax, Artesa, NM 88210
District III
1000 Rio Branos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Revised October 18, 1994
Instructions on back
submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Xeric Oil & Gas Corporation P.O. Box 352 Midland, Texas 79702		* OGRID Number 025482
		* API Number 30-025-21779
* Property Code 18739	* Property Name Union State	* Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	20S	36E		1980	North	660	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Queen					Yates Sand				

* Work Type Code E	* Well Type Code O	* Cable/Rotary Rotary	* Lease Type Code S	* Ground Level Elevation 3644
* Multiple No	* Proposed Depth 6000	* Formation Queen	* Contractor DC Well Svc.	* Spud Date 7/15/96

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Seals of Cement	Estimated TOC
17 1/2	13 3/8	48#	377	375 SXS	
12 1/4	9 5/8	36#	5220	500 SXS	
8 3/4	5 1/2	17 & 20#	11470	500 SXS	
Permit Expires 1 Year From Approval Date Unless Drilling Underway					

* Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present production case and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

MIRUPU. MI reverse unit & power swivel. Dig out surface pipe & weld on head. Drill out 10 sxs surface plug, 75 sxs plug 323'-423' & 75 sxs plug 657' to 728' w/12 1/4" bit. Dress top of 9 5/8" csg @ 728'. RIH w/9 5/8" csg & lead seal csg patch. Latch onto 9 5/8" csg. Land csg. NU head. Drill out plugs in 9 5/8" (728'-778' 5082'-5210') w/8 3/4" bit. RIH w/4 3/4" bit & clean out inside 5 1/2" csg to 6000'. RU WL. Run CBL from 5700'-5200' to determine present cmt behind 5 1/2". Run cased hole neutron from 5200' to surf.

* I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *R.C. Barnett*

Printed name: R.C. Barnett

Title: Vice President - Land

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON

Title: DISTRICT SUPERVISOR

Approval Date: JUL 26 1996

Expiration Date: