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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 1782

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name Union State
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>30</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat North Osudo Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3648' GR 3665' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- With tubing open ended at 11,145', spot a 25 sk cement plug in 5-1/2" casing from 11,145' back to 10,910' to plug perforations from 11,244' to 11,416'. (Note: Baker Model D packer is set at 11,150').
- Tag plug. Circulate hole with 10# brine with 25# of salt gel per bbl. Pull tubing to 8500'.
- Spot 25 sk cement plug from 8500' back to 8265' above Abo.
- Pull tubing. Pull 5-1/2" casing from 5300'. (Note: 5-1/2" casing is bad across San Andres from 5300' down. Will not attempt to recover 5-1/2" casing below 5300').
- Run tubing to 5350'. Spot 100 sk plug from 5350' back to 5120'. This will plug stub of 5-1/2" casing and put a plug 100' below and 100' in base of 9-5/8" casing set at 5220'. Tag plug.
- Pull tubing. Cut & pull 9-5/8" casing. (Note: Top of salt at 2070'.)
- Run tubing to 50' in stub of 9-5/8" casing. Set 75 sk cement plug 50' in and 50' above 9-5/8" casing stub.
- Pull tubing to 423'. Set 75 sk cement plug from 423' to 323' to plug base of 13-3/8" casing set at 372.90'.
- Set 10 sack plug in top of 13-3/8" casing and install marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE <u>Petroleum Engineer</u>	DATE <u>11-21-79</u>
APPROVED BY	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>NOV 26 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		