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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

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ľ	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104	
	SANTA FE		FOR ALHOWABBEC. C.	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE				
-	U.S.G.S.	AUTHORIZATION TO TRA	NSRORT PILSAMININGTURAL GA	AS	
	TRANSPORTER OIL	(Corre	-		
	OPERATOR GAS				
ι.	PRORATION OFFICE Operator				
	Jake L. Hamo	n			
	Address				
	Box 663, Dal		•	d Percentages)	
	Reason(s) for filing (Check proper box)			ctive June 1, 1967	
	New Well Recompletion	Change in Transporter of: Oil Dry Gas		oration on 32.66% efining Co 67.34%	
	Change in Ownership	Casinghead Gas Conden	— I		
i	If change of ownership give name				
	and address of previous owner				
Ι.	DESCRIPTION OF WELL AND I	EASE		Kind of Lease	
	Lease Name Union State		ne, Including Formation	State, Federal or Fee State	
	Location Union State	1782 1 08	Sudo Not th Mottow	3 000	
	Unit Letter H; 660	Feet From The East Line	e and 1980 Feet From T	ne North	
	Line of Section 30 Tow	nship 20-S Range	36-E NMPM, Lea	County	
	Line of Section 30 Tow	nship 20-5 Range	7.1.1.1.1.1.		
1.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)	
	The Permian Corporation Famariss Oil & Refinir	on 32.66%	Address (Give address to which approve Box 3119, Midland, Tex Box 980, Hobbs, New Me	cas 79701 exico 88240	
	Name of Authorized Transporter of Cas		Address (Give address to which approve	ed copy of this form is to be sent)	
	Warren Petroleum Corpo		Box 67, Monument, New		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.	H 30 20S 36E	Yes	8-15-66	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
• •	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Comparitional to 110-1			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		,	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE		
		D ATT OWART F. (Towns to a	fter recovery of total volume of load oil a	and must be equal to or exceed top allow	
V.	TEST DATA AND REQUEST FOOLL WELL	able for this de	epth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test-	Producing Method (Flow, pump, gas life	i, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test				
	Actual Prod. During Test	OII-Bbls.	Water - Bbls.	Gas-MCF	
		<u></u>		1	
	GAS WELL		0.000	Gravity of Condensate	
	Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
			OU CONSERVA	TION COMMISSION	
VI.	CERTIFICATE OF COMPLIAN	CE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19			
		This form is to be filed in compliance with RULE 1104.			
	\cdots	17.17		compliance with RULE 1104.	

VI.

above is true and complete to the best of my knowledge and belief.
3-17
- delles
(Signature)
Clerk
(Title)
June 21, 1967
(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.