1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR		ALION COMBELE ST FOR ALLOWADEE ANIBBS OFFICE O.C.C. RANSPORT OIL AND NATURA FEB 15 11 52 AN '67	Form C-10, Supersadas Old C-1 - 1999 Effective 1-1-55
· · .	PRORATION OFFICE			
A	ddress			
N R	永天 603, Jalles, Te Reason(s) for filing (Check proper be New Well 日 Recompletion 日 Change in Ownership	Change in Transporter of: Oil Dry	Gas	WDCH 1 1067
L	change of ownership give name	Casinghead Gas Con	densate LIX EFFECTIVE	MARCH 1, 1967
	d address of previous owner			
	ESCRIPTION OF WELL AND ease Name	Well No. Pool Name, Including		ease Lease No.
Ē	Union State	1 Coudo Horrot	State, Fed	eral or Fee 35, ,
	Unit Letter;Ó	DO Feet From The BastI	ine and Feet Fra	m TheNO1'O2
	Line of Section 30 To	ownship 203 Range	36 г., , ммрм,	йс: County
		TER OF OIL AND NATURAL (
N	ame of Authorized Transporter of O			proved copy of this form is to be sent) DLAND. TEXAS 79701
N	THE PERMIAN CORPORATION Name of Authorized Transporter of Casinghead Gas or Dry Gas XX ALLEN PERIOLLUM CORPORATION		P. O. BOX 3119, MIDLAND, TEXAS 79701 Address (Give address to which approved copy of this form is to be sent) ACK 67, IUNUMENT, NEW MEXTU	
	well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
L	this production is commingled w	<u> 11 30 205 365</u> ith that from any other lease or poo		Approx. August 15,1966
	OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff, Res'v,
	Designate Type of Completi The Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-26-66	8-1-66	11,470'	11,466'
El	levations (DF, RKB, RT, GR, etc.) 3644.31 GR	Name of Producing Formation \ Horrow	Top O!!/Gas Pay 11,244!	Tubing Depth 11,1X8'
P	Perforations 11,416-261/ Depth Casing Shoe 11,244-54'; 11,262-68'; 11,277-81'; 11,306-22';11,332-50'; 11,366-72'; 11,470			
ł	***********************			
		TUBING, CASING, A	ND CEMENTING RECORD	
	HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE 13-278"	ND CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE 13-278" 94578"	ND CEMENTING RECORD DEPTH SET 3771 5,2201	37 5 500
	HOLE SIZE 17-1/2 ⁴ 12-1/4" 8-3/4"	TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 945/8" 5-1/2" 2-7/8"	ND CEMENTING RECORD DEPTH SET 5,220' 11,470' 11,178'	37 5 500 500
_01	HOLE SIZE 17-1/2 ⁴ 12-1/4" 8-3/4"	TUBING, CASING, A CASING & TUBING SIZE 13-3/8" 9-5/8" 5-1/2" 2-7/8" FOR ALLOWABLE (Test must be	ND CEMENTING RECORD DEPTH SET 5,220' 11,470' 11,178'	37 5 500 500 500 pil and must be equal to or exceed top allow
	HOLE SIZE 17-1/2 ⁿ 12-1/4" 8-3/4" EST DATA AND REQUEST F 1. WELL	TUBING, CASING, A CASING & TUBING SIZE 13-2/8" 9-5/8" 5-1/2" 2-7/8" TOR ALLOWABLE (Test must be able for this	ND CEMENTING RECORD DEPTH SET 377 1 5,2201 11,4701 11,1781 after recovery of total volume of load of depth or be for full 24 hours)	37 5 500 500 500 pil and must be equal to or exceed top allow
	HOLE SIZE 17-1/2 ⁴ 12-2/4 ⁴ 8-3/4 ⁴ EST DATA AND REQUEST F IL WELL Gits First New Oil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE 13-278" 945/8" 5-1/2" 2-7/8" FOR ALLOWABLE (Test must be able for this Date of Test	ND CEMENTING RECORD DEPTH SET 3771 5,2201 11,4701 11,1781 after recovery of total volume of load of depth or be for full 24 hours) Producing Mothod (Flow, pump, gas	37 5 500 500 bil and must be equal to or exceed top allow lift, etc.)
	HOLE SIZE 17-1/2 ⁿ 12-1/4" 8-3/4" EST DATA AND REQUEST F IL WELL die First New Oll Run To Tanks ength of Test	TUBING, CASING, A CASING & TUBING SIZE 13-2/8* 9-5/8* 5-1/2* COR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	ND CEMENTING RECORD DEPTH SET 3771 5,2201 11,4701 11,1781 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	37 5 500 500 bil and must be equal to or exceed top allow lift, etc.) Choke Size
	HOLE SIZE 17-1/2 ⁿ 12-1/4" 8-3/4" EST DATA AND REQUEST F IL WELL die First New Oll Run To Tanks ength of Test	TUBING, CASING, A CASING & TUBING SIZE 13-2/8* 9-5/8* 5-1/2* COR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	ND CEMENTING RECORD DEPTH SET 3771 5,2201 11,4701 11,1781 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	37 5 500 500 bil and must be equal to or exceed top allow lift, etc.) Choke Size
	HOLE SIZE 17-1/2 ⁴ 12-2/4 ⁴ 8-3/4 ⁴ EST DATA AND REQUEST F IL WELL ate First New Oil Run To Tanks ength of Test ctual Pred. During Test AS WELL	TUBING, CASING, A CASING & TUBING SIZE 13-2/8** 9-5/8** 3-1/2** 2-7/8** TOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	ND CEMENTING RECORD DEPTH SET 3771 5,2201 11,4701 11,1781 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Preasure Water-Bbls. Bbls. Condensate/MMCF	37 5 500 500 pil and must be equal to or exceed top allow lift, etc.) Choko Sizo Gas-MCF
	HOLE SIZE 17-1/2 ⁿ 12-1/4 ⁿ 8-3/4 ⁿ EST DATA AND REQUEST F IJ. WELL ate First New Oil Run To Tanks ength of Test etual Prod. During Test AS WELL atual Prod. Test-MCF/D resting Method (pitot, back pr.)	TUBING, CASING, A CASING & TUBING SIZE 13-2/8* 945/8* 5-1/2* 2-7/8* OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	ND CEMENTING RECORD DEPTH SET 3771 5,2201 11,4701 11,1781 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shub-in)	37 5 500 500 500 0il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	HOLE SIZE 17-1/2 ^m 12-1/4 ^m 9-3/4 ^m 8-3/4 ^m EST DATA AND REQUEST F I. WELL ate First New Oll Run To Tanks ength of Test ctual Prod. During Test AS WELL Ictual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE 13-2/8* 945/8* 5-1/2* 2-7/8* OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	ND CEMENTING RECORD DEPTH SET 3771 5,2201 11,4701 11,1781 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shub-in) OIL CONSERN	37.5 500 500 500 0il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION
	HOLE SIZE 17-1/2 ⁿ 12-1/4 ⁿ 8-3/4 ⁿ EST DATA AND REQUEST F IJ. WELL ate First New Oil Run To Tanks ength of Test ength of Test otual Pred. During Test AS WELL cotual Pred. Test-MOF/D resting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN nereby certify that the rules and mmission have been complied	TUBING, CASING, A CASING & TUBING SIZE 13-2/8* 945/8* 5-1/2* 2-7/8* OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	ND CEMENTING RECORD DEPTH SET 3771 5,2201 11,4701 11,1781 after recovery of total volume of load of depth or be for full 24 hours) Producing Mothod (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED	37.5 500 500 bil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION , 19
	HOLE SIZE 17-1/2 ⁿ 12-1/4 ⁿ 8-3/4 ⁿ EST DATA AND REQUEST F IJ. WELL ate First New Oil Run To Tanks ength of Test ength of Test otual Prod. During Test AS WELL cotual Prod. Test-MOF/D resting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN nereby certify that the rules and mmission have been complied	TUBING, CASING, A CASING & TUBING SIZE 13-2/8" 9-5/8" 3-1/2" 2-7/8" CCR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CCE regulations of the Oil Conservatio with and that the information give:	ND CEMENTING RECORD DEPTH SET 3771 5,2201 11,4701 11,1781 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shub-in) OIL CONSER APPROVES	37 5 500 500 500 bil and must be equal to or exceed top allow lift, etc.) Choke Size Gravity of Condensate Choke Size /ATION COMMISSION , 19
	HOLE SIZE 17-1/2 ⁿ 12-1/4 ⁿ 8-3/4 ⁿ EST DATA AND REQUEST F IJ. WELL ate First New Oil Run To Tanks ength of Test etual Pred. During Test ctual Pred. During Test AS WELL ctual Pred. Test-MCF/D resting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN mereby certify that the rules and own is, true and complete to th Cigr	TUBING, CASING, A CASING & TUBING SIZE 13-2/8" 9-5/8" 5-1/2" 2-7/8" OCR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) iCE regulations of the Oil Conservatio with and that the information give: e best of my knowledge and belief Ottow	ND CEMENTING RECORD DEPTH SET 3771 5,2201 11,4701 11,1781 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shub-1n) OIL CONSERNAL APPROVED BY TITLE This form is to be filed i If this is a request for all well this form number accompany to the accompany to the secompany to	37.5 500 500 500 bil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION , 19 , 19
	HOLE SIZE 17-1/2 ^m 12-1/4 ^m 8-3/4 ^m EST DATA AND REQUEST F IJ. WELL ate First New Oil Hun To Tanks ength of Test etail Pred. During Test AS WELL cetual Pred. During Test AS WELL cetual Pred. Test-MOF/D resting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN mereby certify that the rules and somission have been complied ove is, true and complete to th 	TUBING, CASING, A CASING & TUBING SIZE 13-2/8" 9-5/8" 5-1/2" 2-7/8" OCR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) iCE regulations of the Oil Conservatio with and that the information give: e best of my knowledge and belief Ottow	ND CEMENTING RECORD DEPTH SET 3771 5,2201 11,4701 11,1781 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shu2-1n) OIL CONSERNAL APPROVES TITLE This form is to be filed i If this is a request for all well, this form nust be accomt tests taken on the well in accomt	37.5 500 500 500 500 1011 and must be equal to or exceed top allow lift, etc.) Choke Size Gravity of Condensate Choke Size /ATION COMMISSION , 19