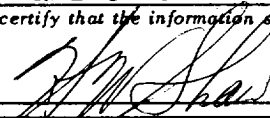


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-1782

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Union State	
2. Name of Operator Jake L. Hamon		9. Well No. 1	
3. Address of Operator Box 663, Dallas, Texas		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER H LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE OF SEC. 30 TWP. 20-S RGE. 36-E NMPM		12. County Lea	
15. Date Spudded May 26, 1966	16. Date T.D. Reached July 22, 1966	17. Date Compl. (Ready to Prod.) August 1, 1966	18. Elevations (DF, RKB, RT, GR, etc.) 3644.3 Gr
19. Elev. Casinghead 3640.3		20. Total Depth 11,470'	
21. Plug Back T.D. 11,466'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,244' - 11,426' Morrow-		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run IES, GR-Acoustic and Contact Caliper		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48	377	17 1/2"
9 5/8"	36 & 40	5220	12 1/4"
5 1/2"	17 & 20	11,470	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
375		500	
500			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 7/8"	11,178'	11,150'	
31. Perforation Record (Interval, size and number) 11,244-54'; 11,262-68'; 11,277-81'; 11,306-12'; 11,332-50'; 11,336-72'; 11,416-26'. 0.54" holes - 2 holes per foot.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production July 26, 1966	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Condensate		Well Status (Prod. or Shut-in) Shut in
Date of Test August 1, 1966	Hours Tested 1 1/2	Choke Size 28/64"	Prod'n. For Test Period 3.69
Flow Tubing Press. 2126		Casing Pressure Packer	Calculated 24-Hour Rate 8868
Gas - MCF 378.6		Water - Bbl. None	Gas - Oil Ratio 102,458
Gas - MCF 9086		Water - Bbl. None	Oil Gravity - API (Corr.) 60
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By W. L. Smith
35. List of Attachments C-122 and C-104			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Production Superintendent DATE August 4, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1920</u>	T. Canyon <u>---</u>	T. Ojo Alamo <u>---</u>	T. Penn. "B" <u>---</u>
T. Salt <u>2050</u>	T. Strawn <u>10,605</u>	T. Kirtland-Fruitland <u>---</u>	T. Penn. "C" <u>---</u>
B. Salt <u>3180</u>	T. Atoka <u>10,783</u>	T. Pictured Cliffs <u>---</u>	T. Penn. "D" <u>---</u>
T. Yates <u>3690</u>	T. Miss <u>---</u>	T. Cliff House <u>---</u>	T. Leadville <u>---</u>
T. 7 Rivers <u>---</u>	T. Devonian <u>---</u>	T. Menefee <u>---</u>	T. Madison <u>---</u>
T. Queen <u>---</u>	T. Silurian <u>---</u>	T. Point Lookout <u>---</u>	T. Elbert <u>---</u>
T. Grayburg <u>---</u>	T. Montoya <u>---</u>	T. Mancos <u>---</u>	T. McCracken <u>---</u>
T. San Andres <u>---</u>	T. Simpson <u>---</u>	T. Gallup <u>---</u>	T. Ignacio Qtzite <u>---</u>
T. Glorieta <u>---</u>	T. McKee <u>---</u>	Base Greenhorn <u>---</u>	T. Granite <u>---</u>
T. Paddock <u>---</u>	T. Ellenburger <u>---</u>	T. Dakota <u>---</u>	T. <u>---</u>
T. Blinchny <u>---</u>	T. Gr. Wash <u>---</u>	T. Morrison <u>---</u>	T. <u>---</u>
T. Tubb <u>---</u>	T. Granite <u>---</u>	T. Todilto <u>---</u>	T. <u>---</u>
T. Drinkard <u>---</u>	T. Delaware Sand <u>---</u>	T. Entrada <u>---</u>	T. <u>---</u>
T. Abo <u>---</u>	T. Bone Springs <u>7675</u>	T. Wingate <u>---</u>	T. <u>---</u>
T. Wolfcamp <u>10,307</u>	T. Atoka LS <u>10,948'</u>	T. Chinle <u>---</u>	T. <u>---</u>
T. Penn. <u>10,605</u>	T. Morrow <u>11,268'</u>	T. Permian <u>---</u>	T. <u>---</u>
T. Cisco (Bough C) <u>---</u>	T. <u>---</u>	T. Penn. "A" <u>---</u>	T. <u>---</u>

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	380	380	Red Bed				
380	1780	1400	Red Bed				
1780	2034	254	Red Bed & Anhydrite				
2034	3412	1378	Anhydrite & Salte				
3412	3908	496	Anhydrite				
3908	4268	360	Anhydrite & Lime				
4268	5138	870	Lime				
5138	5218	80	Lime & Sand				
5218	10369	5151	Lime				
10369	10455	86	Lime & Sand				
10455	10591	136	Lime, Chert & Shale				
10591	10794	203	Lime & Chert				
10794	10838	44	Lime & Sand				
10838	11358	520	Lime & Shale				
11358	11394	36	Lime, Shale & Sand				
11394	11408	14	Lime				
11408	11470	62	Shale & Lime				