OUNTY LEA FIELD	Wilson, North	STA	TE NM				
PR HAMON, JAKE L.		· .	M	AP			
1 Union-State							
Sec. 30, T-20-S, R-3	CO-ORD						
1980' FNL, 660' FEL			MN	21779			
Spd 5-26-66		CLASS					
Cmp 8-1-66	FORMATION	DATUM	FORMATION	-			
SG & SX - TUBING				+			
13 3/8" 377' 375		-					
9 5/8" 5220' 500							
5 1/2" 11470' 500							
OGS EL GR RA IND HC A				_L			
.003 Et 011 111	TD 11470'						

IP Morrow Perfs 11244-426' CAOF 13,820 MCFGPD. Pot. Based on 4-point test, GLR 68.34, grav (Cond.) 50.5; grav (Gas) .635.

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CONT. Carl B. King Drlg. Co. PROP DEPTH 11,600' TYPE

DATE

F.R. 5-12-66 PD 11,600' - Morrow Contractor - Carl B. King Drlg. Co. Drlg. 2507' salt & anhy. 5-31-66 Drlg. 4305' lm & dolo. 6-7-66 Drlg. 5178' 1m. 6-13-66 Drlg. 6650' 1m. 6-20-66 Drlg. 8898' 1m. 6-27-66 TD 10685' lm & ch., on trip. 7-6-66 Drlg. 11013' lm & sh. 7-11-66 DST 10580-10794', open 3 hrs, Used 2000' WB, GTS 2 hrs 2 mins @ TSTM, Rec 90' free oil (Gravity 41.2), 1910' Sli O&GC WB, 180' HM&GCWB + 90' O&GCM, (Rec in sample chamber 620 cc's oil, 820 cc's mad + 4.17 cu ft gas) 1 hr ISIP 4058#, FP 857-883#, 1 hr FSIP 3840#, HP 5658-5658#.

Sec. 30-20S-36E Page #2

7-18-66 TD 11394', lost circ. DST 11220-385', open 1 hr 12 mins, Used 6000' WB, WETS 12 mins, Flwd WB & ges for 1 hr, Rec 50' cond. (Gravity 50.5), 750' GCWB + 850' GCM, 1 hr 30 min ISTP t809#, FP 3698-3496#, 1 hr 30 min FSIP 6121#, HP 7233-7172#. TD 11470', prep to perf.
TD 11470', SI for Back Press. Test. 7-25-66 8-1-66 Perf 11416-426' W/2 SPF Flwd 5.25 MMOFGFD for 4 hrs thru 28/64" chk., TP 2500# + 10.2 B Cond. Perf 11244-254', 11262-268', 11277-281', 11306-312', 11352-350', 11366-372' W/2 SPF

Flwd 10.02 MMCFGPD for 7 hrs thru 32/64" chk., TP 2100# + 28.53 B Cond. (11244-426')
TD 11470', WO Pot.
CAOF 13,820 MCFGFD
Completed Narural
FOUR-POINT TEST:

Gas Volume Time Chake 2720 MCFGPD l hr 11/64" 3294# 4053 MOFGPD 1 hr 14/64" 2957# 6235 MCFGPD 1 hr 19/64" 2570# 9086 MOFGPD 1 hr 28/64" LCG TOPS: Anhydrite 1920', Top Salt 2050', 2126# Base Salt 3180', Tates 3690', Bone Spring 7675', Wolfcamp 10307', Strawn 10603', Atoka 10783, Morrow 11268.

NEW CICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 -Supersedes C-128 Effective 1-1-60

110841 0"5 45 0. C. C.

· ····································		All distances must be	from the outer boundarie	s of the Section.	1 41				
⊖µ erator J a	ake L. Hamon	,	Lease SEP Unic	h state 1	M '67	Well No.			
Unit Letter	Section	Township	Range	County	_				
H Actual Footage Loc	30	20 South	36 Eas	t	Lea				
•		Month	6601	4 Ab	East				
1980 ' Ground Level Elev.	feet from the Producing For	North line and	Pool	feet from the		line edicated Acreage:			
3644.3		Morrow	Osudo Nort	h Morrow		640 Acres			
			all by colored pend	il or hachure	marks on the	plat below.			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? X Yes No If answer is "yes." type of consolidation Unitization									
LXXIes		maner ia juan type i	consolidativii						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-									
sion.									
4						CERTIFICATION			
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	1 1 1 1		 		shown on thi notes of act under my su is true and	ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the same correct to the best of my			
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I	1				Date Surveyed				
	 	4.	 		Registered Pro and/or Land St	May 5, 1966 Diessional Engineer Urveyor			
					Certificate No.	John West			
						PE & LS 676			