

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI-  
(Other Instructi  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)LC 046164 b  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Jake L. Hamon

Amerada Federal

3. ADDRESS OF OPERATOR

9. WELL NO.

611 Petroleum Building, Midland, Texas 79701

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

HOBBS, NM

10. FIELD AND POOL, OR WILDCAT

Osuda North Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

660' FSL and 1980' FWL Sec. 17, T-20-S, R-36-E

Sec. 17, T-20-S, R-36-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3640' KB

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug back &amp; test Bone Spring

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

1. Set Baker cast iron bridge plug at 10,970 and dumped 50' of cement on plug 4/17/81.
2. Perforated Lower Bone Spring formation from 9071' to 9098'.
3. Swabbed dry and acidized above perforations with 1,000 gallons of 15% Spearhead Acid 4/21/81.
4. Swab tested. Recovered load and swabbed dry. No fluid came in and had no show of oil or gas.
5. Set Baker Cast Iron Bridge plug at 9000'. Dumped 50' of cement on plug and perforated 4 squeeze holes at 8820'-22' 4/23/81.
6. Set squeeze retainer at 8790' and squeezed with 200 sks of Class H cement plus 6# of salt per sack to put cement above Upper Bone Spring formation.
7. Ran Cement Bond log, top of cement at 7500' and had good cement bond above and below Upper Bone Spring.
8. Perforated Upper Bone Spring from 8662' to 8680'.
9. Swab tested. Swabbing 10 Bbls of formation water per hour with slight show of gas and no show of oil.
10. Ran tracer survey and confirmed water entry was from Bone Spring perforations and had no indication of channel.
11. Ran tubing in hole open ended, spotted 50 sks of Class H cement from 8675' to 8401' to plug off Bone Spring 5/5/81.
12. Pulled tubing up to 7500' and shut well in 5/5/81.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jack H. Barton*

TITLE Petroleum Engineer

DATE May 6, 1981.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAY 11 1981

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side