Form 9-531
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 046164(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐	GAS WELL ☒	OTHER

2. NAME OF OPERATOR

Jake L. Hamon

3. ADDRESS OF OPERATOR

611 Petroleum Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 1980' FWL Sec 17, T-20-S R-36-E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jarada Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Osudo North Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 17, T-20-S R-36-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3640' KB

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Plug Back & Perf Bone Spring ☒	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other)	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

1. Set Cast Iron Bridge Plug in 7" casing at 10,978' just above Baker Model "D"
   permanent packer which is set at 10,982' to plug off Morrow perforations from
   11,110' to 11,292'.
2. Dump 10 sks (50') of cement on bridge plug.
3. Perforate and test Bone Spring from 9,071' to 9,078'.
4. If non-productive, squeeze perforations and perforate Bone Spring from 8,673'
   to 8,678'.
5. Swab test and acidize with 1,000 gals of acid.
6. Workover to start approximately 4/6/81.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Petroleum Engineer _____ DATE 4/3/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE

JAMES A. GILHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side