| HO. OF COPIES RECEIVED | | | Form C-104 | |
|--|---|--|---|--|
| FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS | _ | FOR ALLOWABLE AND ANSPORT OIL AND NATURAL | Supersedes Old C-104 and C- Effective 1-1-65 . GAS | |
| PRORATION OFFICE | | | | |
| Hamon Operating Comp. | any | | | |
| Address 611 Petroleum Buildi | ng, Midland, Texas 79701 | | | |
| Reason(s) for filing (Check proper be |)) | Other (Please explain) | | |
| New Well | Change in Transporter of: Oil Dry Go | | r name from Hamon Oil on Operating Company | |
| Change in Ownership | Casinghead Gas Conde | nsate | | |
| and address of previous owner | | | | |
| DESCRIPTION OF WELL ANI Lease Name | Well No. Pool Name, Including F | ormation Kind of Lea | ase Lesse No | |
| Amerada Federal | 1 Osudo Morrow, | North State, Fede | eral or Fee Federal 95-00043 | |
| Unit Letter N; 6 | 60 Feet From The South Lir | ne and <u>1980</u> Feet From | m TheWest | |
| Line of Section 17 T | ownship 20-S Range | 36-E , NMPM, | Lea County | |
| DESIGNATION OF TRANSPOR | RTER OF OIL AND NATURAL GA | S | | |
| Name of Authorized Transporter of C | il or Condensate X | Address (Give address to which app | roved copy of this form is to be sent) | |
| The Permian Corporation | | P. O. Box 1183, Houston, Texas 77251 Address (Give address to which approved copy of this form is to be sent) | | |
| Phillips Petroleum Co Warren Petroleum Comp | | 4001 Penbrook, Odessa Box 67. Monument, New | , Texas 79762 . Mexico 88265 | |
| If well produces oil or liquids, give location of tanks. | N 17 20S 36E | Yes | 10-22-66 | |
| | with that from any other lease or pool, | | 10 22-00 | |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Dlift. Res' | |
| Designate Type of Complet | $10n - (\lambda)$ Date Compl. Ready to Pred. | Tatal Datab | | |
| | | Total Depth | P.B.T.D. | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Tep Cil/Gas Pay | Tubing Depth | |
| Perforations | | | Depth Casing Shoe | |
| HOLE SIZE | TUBING, CASING, AND CASING & TUBING SIZE | DEPTH SET | | |
| | | | SACKS CEMENT | |
| | | | | |
| TEST DATA AND REQUEST I | TOR ALLOWABLE (Test must be a | feer zecovery of total volume of load o | il and must be equal to or exceed top allo | |
| OIL WELL Date First New Cil Run To Tanks | | pth or be for full 24 hours) Producing Method (Flow, pump, gas | | |
| Length of Test | Tubing Pressure | | | |
| | | Casing Pressure | Choke Size | |
| Actual Prod. During Tost | Oil-Bbis. | Water - Bbls. | Gas - MCF | |
| GAS WELL | | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| Teating Method (pitos, back pr.) | Tubing Prossuro (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| CERTIFICATE OF COMPLIAN | CE | [] | ATION COMMISSION | |
| I hereby certify that the rules and regulations of the Oll Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bolief, | | APPROVED OCT 2 1 1985 | | |
| | | | | |
| | 4 | | compliance with RULE 1104. | |
| | (1 cil 17 E ciston | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation | |
| | | | | |
| | | well, this form must be accomp tests taken on the well in acc | nanied by a tabulation of the deviation of the deviation ordance with RULE 111. | |
| (Signer | | well, this form must be accomp tests taken on the well in acc All sections of this form m able on new and recompleted w | banied by a tabulation of the deviation | |

