1.	HO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Cperotor Hamon Oil Company Address 611 Petroleum Build Reason(s) for filing (Check proper bo New We!!	AUTHORIZATION TO TR	01	E	Porm C-104 Supersedes Old C-104 and C-1 Elfective 1-1-65
	Recompletion Change in Ownership X If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name Amerada Federal Location	Oil Dry G Casinghead Gas Conde Change operator from Jake	L. Hamon to Ha	mon Oil Compan Kind of Lease State, Federal or Fer	Ledse ::o.
III.	Line of Section 17 To DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of		<u> 36-е , ммр</u> As		Lea County y of this form is to be sent)
	The Permian Corporatio Name of Authorized Transporter of Ca Phillips Petroleum Compa Warren Petroleum Compa If well produces off or liquids, give location of tanks.	singhead Gas or Dry Gas X	Box 3119, Mid	land, Texas 7 to which approved cop Odessa, ment, New Mexi ted?	9702 9702 y of this form is to be sent) Texas 79762 co 88265 20-66
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	give commingling ord New Well Workover Total Depth Top Oil/Gas Pay	P.B.7	Back Same Restv. Diff. Restv.
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECO	RD	SACKS CEMENT
v .	TEST DATA AND REQUEST FOOIL, WELL, Date First New Cil Run To Tanks	OR ALLOWABLE (Test must be a) able for this de	pin or be for juit 24 hour	ume of load oil and mus s) w, pump, gas lift, etc.)	t be equal to ar exceed top allow
	Length of Teat Actual Pred. During Test	Tubing Pressure Oil-Bble,	Casing Pressure Water-Bbls,	Choke Gasel	Siz●
	GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbls, Condensate/MMC	F Gravit	y of Condensate
I	Testing Method (pitot, back pr.) Tubing Pressure (Ghut-in) CERTIFICATE OF COMFLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Casing Pressure (Ehut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED MAR 15 1984 . 19		
(Commission have been complied we bove is true and complete to the <u>Betty</u> <u>Mynne</u> (Signa Production Clerk January 4, 1984 (Date (Date (Date	BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			



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