

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CATE.
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Temporary Abandoned	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Hamon Oil Company	8. FARM OR LEASE NAME Amerada Federal
3. ADDRESS OF OPERATOR 611 Petroleum Building, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FWL, Sec. 17, T20S, R36E	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, 20S, 36E
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3640' K.B.	12. COUNTY OR PARISH Lea
	13. STATE N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Test integrity of downhole equipment

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

NOTE: The status of the well at this time is 2-3/8" tubing in at a depth of 7,534' in 7" casing and is open ended.

All perforations in the 7" casing has been plugged off.

Top of cement in the 7" casing is 8,401'.

- Proposed:
1. Pump water down 2-3/8" tubing until well circulates out 7" casing - tubing annulus. Estimate will take approximately 10 bbls.
 2. Close valve on annulus and pressure to 1000#. Close in and observe pressure for 30 minutes.
 3. Test to be conducted approximately May 30, 1984. Bureau of Land Management will be notified of date and time.

18. I hereby certify that the foregoing is true and correct

SIGNED Cecil H. Barts

TITLE Production Engineer

DATE May 8, 1984

(This space for Federal or State office use)

APPROVED BY R. B. Stoch

TITLE

DATE 5-10-84

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 14 1984
C.C.D.
HOBBS OFFICE