

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC 046164 b	
2. NAME OF OPERATOR Jake L. Hamon		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 611 Petroleum Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 1980' FWL Sec. 17, T-20-S, R-36-E		8. FARM OR LEASE NAME Amerada Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3640' KB		10. FIELD AND POOL, OR WILDCAT Osudo North Morrow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T-20-S, R-36-E	
		12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Circulate around with 10# salt gel mud and pull tubing.
2. Cut and pull 7" casing. Estimate approximately 7000' of recovery.
3. Run tubing in hole to 75' into stub of 7" casing and spot a 50 sack cement plug (150') 75' in and 75' out of 7" casing stub.*
4. Pull tubing up to 5200'. Set 100 sack cement plug (250') in and out of base of 9-5/8" casing from 4950' to 5200'.* 9-5/8" casing set at 5148'. Pull tubing up to 3900'.
5. Set a 50 sack cement plug from 3900' back to 3800' in 9-5/8" casing. Pull tubing. Note: Top of cement behind 9-5/8" casing is at 3800'.
6. Perforate squeeze hole at top of salt at 1804'. Set 9-5/8" squeeze retainer at 1700'. Run tubing and set into squeeze retainer. Squeeze with 75 sacks of cement. Displace cement to retainer leaving 100' of cement in 9-5/8" casing. Pull tubing out of hole.
7. Perforate squeeze holes in 9-5/8" casing at 426' which is 50' below base of 13-3/8" surface casing at 376'. Pump in 75 sacks of cement and displace cement to 326', leaving 100' of cement above squeeze holes.
8. Place 20 sack cement plug in top 50' of 9-5/8" casing.
9. Install 4" dry hole marker.
10. Work estimated to begin approximately July 18, 1983.

* Tag plug

18. I hereby certify that the foregoing is true and correct

SIGNED

John H. Benton

TITLE Petroleum Engineer

DATE June 29, 1983

(This space for Federal or State office use)

APPROVED *W. Chester* (Sgd.)

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 30 1983

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-160

RECEIVED
AUG 31 1983
O.C.D.
HOBBS OFFICE