UTTED STATES DEPARTM. IT OF THE INTERIOR (Other Instruct verse side)

CATE*

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

SUNDRY NOTICES	AND	REPORTS	ON	WFLLS	
use this form for proposals to d	3-411 A		•	***	

LC 046164 Ь 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT—" for such	g back to a different reservoir.
OIL GAS X OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	
	8. FARM OR LEASE NAME
Jake L. Hamon 3. ADDRESS OF OPERATOR	Amerada Federal
	9. WELL NO.
611 Petroleum Building, Midland, Texas	79701
See also space 17 below.)	ny State requirements. 10. FIELD AND POOL, OR WILDCAT
At surface	U.S. 41.37
660' FSL and 1980' FWL Sec. 17, T-20	HOBES. Osudo North Morrow 11. SEC. T. R., M., OR BLE. AND
100 TWL Sec. 17, 1-20	-S, R-36-E SURVEY OR ABEA
14. PERMIT NO. 15 PERMITING (CL. 1.1)	Sec. 17, T-20-S, R-36-E
10. ELEVATIONS (Snow whether	
3640' KB	Lea New Mexico
NOTICE OF INTENTION TO:	Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF:
TELL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other) Plug back & test Bone Spring v
(Other)	(Note: Report results of multiple completion on West
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine proposed work. If well is directionally drilled, give subsurface loc nent to this work.)*	ations and measured and true vertical depths for all markers and zones porti
1. Set Baker cast iron bridge plug at 10 o	970 and dumped 50' of cement on plug 4/17/81.
3. Swabbed dry and acidized above perforat	-ion -id 1 000
4/21/81.	tions with 1,000 gallons of 15% Spearhead Acid
4. Swab tested. Recovered load and swabba	od dan N. Cl. I.
oil or gas.	ed dry. No fluid came in and had no show of
4 squeeze holes at 8820'-22' 4/23/81.)'. Dumped 50' of cement on plug and perforated
6. Set squeeze retainer at 8700' and	
salt per sack to put something.	zed with 200 sks of Class H cement plus 6# of
salt per sack to put cement above Upper	Bone Spring formation.

7. Ran Cement Bond log, top of cement at 7500' and had good cement bond above and below Upper Bone Spring. 8.

Perforated Upper Bone Spring from 8662' to 8680'. Swab tested. Swabbing 10 Bbls of formation water per hour with slight show of gas and no show of oil.

Ran tracer survey and confirmed water entry was from Bone Spring perforations and had 10. ne indication of channel.

Ran tubing in hole open ended, spotted 50 sks of Class H cement from 8675' to 8401' 11. to plug off Bone Spring 5/5/81.

Pulled tubing up to 7500' and shut well in 5/5/81. 12.

18. I hereby certify that the foregoing is true and correct SIGNED		Petroleum Engineer	M (1001	
(This space for Federal or State office use)	Titus		DATE May 6, 1981.	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		CCEPTED FOR RECORD	
			MAY 1 1 1981	

*See Instructions on Reverse Side