

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

COPY TO O. C. C.

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 046164 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amerada Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Osudo North Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jake L. Hamon

3. ADDRESS OF OPERATOR

611 Petroleum Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 660' FSL and 1980' FWL Sec. 17, T-20-S, R-36-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3640' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLET

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set a through tubing bridge plug at 11,340' to plug off Morrow perforations from 11,358' to 11,388' in 5" OD liner.
2. Dump 30' of cement in bridge plug using through tubing dump bailor.
3. Perforate Morrow zones from 11,110' to 11,118'; 11,194' to 11,214'; and 11,286' to 11,292'.
4. Acidize perforations with 4000 gals of 10% MS acid with N<sub>2</sub>.
5. Flow to clean up acid and put well on production.
6. Anticipate work to begin 6/27/80.

RECEIVED

JUN 26 1980

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 6/25/80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

APPROVED  
JUN 25 1980  
JLR  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side