NO. OF COPIES REC	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	_	
OPERATOR			
PRORATION OFFICE			
Metalot			

	SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Supersedes Old C-104 and C-116 Effective 1-1-65			
ı.	PRORATION OFFICE			·			
	Jake L. Hamon						
	Reason(s) for filing (Check proper box	Box 663, Dallas, Texas 75221  Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Ga  Casinghead Gas Conder	To change con due to change	densate take percentages to 640 acre spacing			
	If change of ownership give name and address of previous owner		as of beceinde	1 20, 1907			
II.	DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease						
	Amerada Federal		udo North Morrow	State, Federal or Fee Federal			
	Location Unit Letter N , 6	60 Feet From The South Lin	1980				
				om the			
	Line of Section 17 , Tov	vnship 20-S Range 3	6-Е , ммрм,	Lea County			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Manne of Authorized Transporter of Cil						
	The Permian Corporation Famariss Oil & Refining Phillips Petroleum Comp Warren Petroleum Compan	у	Box 980, Hobbs, New Address (Give address to which a Phillips Building, O Box 67, Monument, New Is gas actually connected?	exas 79701 Mexico 88240 proved copy of this form is to be sent) dessa, Texas 79760 w Mexico			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  N 17 20-S 36-E		1			
ŧ٧.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	10-20-66			
	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth ·			
	Perforations			Depth Casing Shoe			
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow: pump, ga	is lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	GAS WELL	<u> </u>					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19				
			TITLE -UZERVISO	R DISTACT 1			
	n Vitter		If this is a request for a	in compliance with RULE 1104. Illowable for a newly drilled or deepened			
	(Signo Clerk	.ture)	tests taken on the well in a	mpanied by a tabulation of the deviation coordance with RULE 111.  must be filled out completely for allow-			

November 13, 1968
(Date)

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells