

REQUEST FOR ALLOWABLE
AMOUNTS OF OIL & GAS
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
FEB 15 11 52 AM '67

Superintendent of Oil Conservation
Effective 1-1-65

U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

I. Operator
James L. Marion

Address
PO Box 663, Dallas, Texas 75221

Reason(s) for filing (Check proper box)

New Well	☐	Change In Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	
Change In Ownership	☐	Casinghead Gas	☐	
		Dry Gas	☐	
		Condensate	☒	

EFFECTIVE MARCH 1, 1967

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Marathon Federal	Well No. 1	Pool Name, including Formation Osuda North Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. LG 046164b
Location Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West Line of Section 17 Township 40 Range 36 , NMPM, 104 County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
THE PERMIAN CORPORATION	P. O. BOX 3119, MIDLAND, TEXAS 79701	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company Warren Petroleum Corporation	Phillips Petroleum Bldg. Odessa, Texas Box 67, Monument, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 17
	Twp. 20-S	Rge. 36-E
	Is gas actually connected? Yes	When 10-20-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		☒	☒					
Date Spudded 6-11-66	Date Compl. Ready to Prod. 8-25-66	Total Depth 11,580	P.B.T.D. 11,538					
Elevations (DF, RKB, RT, GR, etc.), 3622' GR - 3640' KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,491	Tubing Depth 10,998.80'					
Perforations Perforated from 11,358' w/one jet hole per ft.			Depth Casing Shoe 11,578.06'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	376.00	450					
12-1/4"	9-5/8"	5,148.15'	500					
8-3/4"	7"	11,160.62	300					
5" OD Liner	6"	11,011.92' to 11,578.06'	75					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Clerk

(Title)

February 14, 1967

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, change of transporter, or other such change of production.