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| | GAS |
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Address Jake L. Hamon
P. O. Box 663, Dallas, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-------------|----------|--------------------------------|-------------------------------|
| Lease Name | Lease No. | Well No. | Pool Name, Including Formation | Kind of Lease |
| Amerada Federal | LC 046164 b | 1 | Osudo North Morrow | State, Federal or Fee Federal |
| Location Section N 660 Feet From The South Line and 1980 Feet From The West Line of Section 17 Township 20-S Range 36-E, NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| McWood Corporation | 2003 Wilco Building, Midland, Texas |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Phillips Petroleum Corporation | Phillips Petroleum Bldg., Odessa, Texas |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| N 17 20-S 36-E | No |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---------------------------------------|----------------------------|---------------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 6-11-66 | Date Compl. Ready to Prod. 8-25-66 | Total Depth 11,580' | P.B.T.D. 11,538' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3622' Gr. - 3640' KB | Name of Producing Formation Morrow | Top Oil/Gas Pay 11,191' | Tubing Depth 10,998.80' | | | | | |
| Perforations Perforated from 11,358' to 11,388' with one jet hole per ft. | | | Depth Casing Shoe 11,578.06' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 17 1/2" | 13 3/8" | 376.00 | 450 | | | | | |
| 12 1/4" | 9 5/8" | 5,148.15 | 500 | | | | | |
| 8 3/4" | 7" | 11,160.62' | 300 | | | | | |
| 5" OD Liner 2 3/8" tubing | 6" | 11,011.92' to 11,578.06' | 75 | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---|--------------------------|--------------------------------|-------------------------------|
| Actual Prod. Test-MCF/D 23.823 | Length of Test 4 hrs. | Bbls. Condensate/MMCF 96.87 | Gravity of Condensate 50.6 |
| Testing Method (pilot, back pr.) 4 point back pressure | Tubing Pressure 3939 | Casing Pressure 250 # | Choke Size 20/64" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cecil A. Barton
(Signature)
Petroleum Engineer
(Title)
August 30, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.