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LAND OFFICE		1	
TRANSPORTER	OIL	 	
	GAS		
OPERATOR			
PROBATION OFFICE			

(Date)

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	SANTA FE FILE U.S.G.S.	REQUES	NEW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE AND	
•	LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO THE	RANSPORT OIL AND NATURAL	GAS
1.	Operator	Harran		
	Address	. Hamon		
	Reason(s) for filing (Check proper b	3, Dallas, Texas	Other (Please explain)	
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Casinghead Gas Cond	Warren Petrole Petroleum Comp gas from this	um Corp. & Phillips any will be taking lease
	If change of ownership give name and address of previous owner			·
H.	DESCRIPTION OF WELL AND	Lease No. Well No. Pool N	Jame, Including Formation	Kind of Lease
	Amerada Federal L	C 046164 b 1 0st	udo North Morrow	State, Federal or Fee Federal
	Unit Letter N; 6	60 Feet From The South	ine and 1980 Feet From	The West
	Line of Section 17 T	ownship 20-S Range	36-E , NMPM,	Lea County
III.	DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of O McWood Corporation		Address (Give address to which appr 2003 Wilco Building,	
	Phillips Petroleum Cor Warren Petroleum Corpo	npany	Phillips Petroleum Bld Box 67. Monument. New	oved copy of this form is to be sent) g. Odessa, Texas Mexico
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. N 17 20-S 36-F	is gas actually connected?	hen Phillips - Already arren-Expected 10-20-66
IV.	If this production is commingled w	rith that from any other lease or pool		21200
	Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	6-11-66 Elevations (DF, RKB, RT, GR, etc.)	8-25-66	11,580	11,538
	3622 GR - 3640 KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,191	Tubing Depth
	Perforated from 11.3	358' with one jet hole pe	er ft.	10,998.80° Depth Casing Shoe 11,578.06°
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
-	17-1/2"	13-3/8"	376.00	450
}	12-1/4" 8-3/4"	9-5/8"	5,148,15	500
ľ	5" OD Liner	6"	11,160.62' 11,011.92' to 11,578.06	300
	TEST DATA AND REQUEST F		after recovery of total volume of load oil	and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	<u> </u>
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ļ.	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
1_	G. 13		.1	
Γ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	23,823	4 hrs.	96.87	50.6
	Testing Wethod (pitot, back pr.) 4 point back pressure	Tubing Pressure 3939	Casing Pressure 250#	Choke Size 20/64"
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
(Commission have been complied to	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	The second second	, 19
			TITLE	
_	Cock / Sign	Bartone	If this is a request for allow	compliance with RULE 1104.
_	Petrol	eum Engineer	tests taken on the well in accor	
_	(Tie	r 17 1066	All sections of this form mu able on new and recompleted we	st be filled out completely for allow- lis.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.