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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE HUBBS OF FIRE Papers Rides Old C-104 and C-11		
FILE	ALID TIME Wall-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GARD 53 AH 166		
LAND OFFICE			.v 22 MT 00
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			
Operator			
SHENANDOAH 011	CORPORATION		
	NGS BLOG., FT. WORTH, TE	xas 76102	
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s 🔲	-
Change in Ownership	Casinghead Gas Conden	sate 1,000 BBL 2	Ting allow.
If change of ownership give name			,
and address of previous owner			
II. DESCRIPTION OF WELL AND	I FASE		
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
RUTH TERRY FURNEAUX	1 UNDERSIGNATED	State, Federa	rl cr Fee
Location	_		
Unit Letter D; 6	60 Feet From The NORTH Line	e and 660 Feet From	The WEST
Line of Section 26 Tov	vnship 198 Range 3	3E , NMPM,	LEA County
Line of Section 25 Tov	wasnip 199 Range 9	SE , NMPM,	LEA
III. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)
PERMIAN		406 MUTUAL SAVINGS, Bi Address (Give address to which appro	DG., FT. WORTH, TEXAS
Name of Authorized Transporter of Cas	or Dry Gas	Address (Give address to which appro	vea copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	D 26 198 38E	No	3
	th that from any other lease or pool,	<u> </u>	
IV. COMPLETION DATA	th that from any other lease or pool,	give comminging order number.	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
			1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
(2. , AAD, AT, GA, etc.)			
Perforations		<u> </u>	Depth Casing Shoe
	T'	CEMENTING RECORD	T
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			+
V. TEST DATA AND REQUEST F			and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	iji, dicij
Length of Test	Tubing Pressure	Casing Pressure Choke Size	
		_	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
GAS WELL	It enote of Tool	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	BDIB. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Table Manager Control Control Control Control			
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
THE CENTER OF COMPLIANCE			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Mars 1	
above is title and complete to the	7i		
	7	TITLE	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation	
	(AACV ature)		
(Sign	ature)*	tests taken on the well in acco	rdance with RULE 111.
	tle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.	
•	66	Fill out only Sections I. I	I. III. and VI for changes of owner,
	ate)	well name or number, or transpor	ter, or other such change of condition.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.