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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		3a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. State Oil & Gas Lease No. - - - - -
2. Name of Operator <b>Shenandoah Oil Corporation</b>		7. Unit Agreement Name - - - - -
3. Address of Operator <b>406 Mutual Savings Bldg., Fort Worth, Texas 76102</b>		8. Farm or Lease Name <b>Ruth Terry Furneaux</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>26</b> TOWNSHIP <b>19S</b> RANGE <b>38E</b> NMPM.		9. Well No. <b>1</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3605' D.F.</b>		10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Lea</b>		16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**T.D. 7788'**

Ran 241 jts (7792') 5½" 14#, 15.5# & 17# J-55 casing cemented at 7788 feet in 2 stages with Halliburton DV Tool at 5210 feet. Cemented lower stage with 150 sacks Halliburton Lite & 460 sacks 50-50 posmix with 18% salt. Upper stage cemented with 600 sacks 50-50 posmix 2% gel 18% salt. Completed at 10:00 PM 9-29-66. Ran temperature survey and approximately top of cement was found at 3000 feet. T.D. surveyed was 5148'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Harold E. Burke* TITLE Prod. Supt. DATE 9-30-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: