

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-21886

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

W. B. MAVEETY

8. Well No.

7

9. Pool name or Wildcat

EUNICE MONUMENT (G-SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

ORYX ENERGY COMPANY

3. Address of Operator

P.O. BOX 2880, DALLAS, TX 75221-2880

4. Well Location

Unit Letter G : 2310 Feet From The NORTH Line and 1650 Feet From The EAST Line
County

Section 35

Township 19S

Range 36E

NMPM L.E.A.

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ORYX ENERGY RESPECTFULLY REQUESTS PERMISSION TO PLUG AND ABANDON THE ABOVE REFERENCED WELL.

PROPOSED PROCEDURE WITH BEFORE AND AFTER SKEMATICS IS ATTACHED.

PROPOSED DATE OF STARTING IS Sept. 1, 1993.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Peggy Snyder

TITLE

PRORATION ANALYST

DATE

06-02-93

TYPE OR PRINT NAME PEGGY SNYDER

TELEPHONE NO. 214-715-3233

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

JUN 14 1993

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE CLOS
TO BE APPROVED.

DATE: May 5, 1993

WELL NAME: W.B. MAVETY # 7
FIELD: EUNICE MONUMENT
LOCATION: LEA COUNTY, NEW MEXICO

DATA

Permanent Zero Point: NA
PBTD: 3936
Casing Size, Weight, Depth: 4-1/2", 9.5# @ 4100
Retainer: NA
Packer Type & Depth: NA
Tubing Size, Weight, Type, Depth: NA
TOC: 2249
Log:
Perfs (Formation & Depth): 3816-31, 3862-3914

PROCEDURE

1. MIRU. UNSEAT PUMP AND POH W/ RODS/PUMP (IF PRESENT). ND WH. NU BOP. POH W/ 2-3/8 TBG. GIH W/ CMT RET FOR 4-1/2", 9.5# CSG ON 2-3/8 TBG TO 3750'. SET CMT RET @ 3750'. EIR DN TBG. SQZ 100 SX CL 'C' CMT BELOW CMT RET. SNAP OUT OF RET AND SPOT 5 SX ABOVE RET. POH TO 3700'. CIRC HOLE W/ 10 PPG MUD. POH W/ TBG.
2. GIH W/ WL. PERF 4-WAY SQZ HOLES @ 1100'. POH W/ WL. GIH W/ CMT RET FOR 4-1/2", 9.5 # CSG ON 2-3/8 TBG TO 950'. SET CMT RET @ 950'. EIR DN TBG. SQZ 100 SX CL 'C' CMT BELOW RET. SNAP OUT OF RET AND SPOT 2 SX ABOVE RET. POH.
3. GIH W/ WL AND PERF 4-WAY SQZ HOLES @ 400'. POH. EIR DN 4-1/2" CSG. PUMP 125 SX CL 'C' CMT. EST CIRC TO SURF THRU 4-1/2" AND 8-5/8" ANNULUS. DISPLACE PLUG TO 275' W/ 10 PPG MUD.
4. SPOT 10 SX CL 'C' CMT FROM SURF TO 150'. CUT OFF CSG 3' BGL. WELD ON STEEL PLATE AND DRY HOLE MARKER. CLEAN LOCATION. RDMO.

NOTE: CONTACT NEW MEXICO OIL CONSERVATION COMMISSION 24 HRS PRIOR TO BEGINNING OPERATIONS. ALL CALCS BASED ON CL 'C' CMT W/ A 1.32 FT³/SK YIELD. ALL PLUGS DISPLACED W/ 10 PPG MUD.

PROCEDURE.MST

WORKOVER INFORMATION SHEET
FOR
WELLBORE INFORMATION SYSTEM

LEASE/UNIT NO: 611140 NAME: W. B. MAVETY TRACT: NO.: 7
TYPE: L (P-PROD LSE, U-UNIT) WELL STATUS: TA (TA/PA/IS) TIGHTHOLE: N (Y/N)
API NO: STATE: 30 COUNTY: 025 WELL: 21886 FED LEASE NO:
REGION: 10 SEGMENT NO.: COUNTY: LEA COUNTY, NEW MEXICO FIELD: EUNICE MONUMENT
WELL LOCATION DESC: 2310'FNL & 1650' FEL SEC 35, TOWNSHIP 19S, RANGE 36E
SPUD DATE: (YYMMDD) TIME: (HHMM) (P-PM)
TD...MEASURED: 4100 VERTICAL: PBD..MEASURED: 3936 VERTICAL:
CLASS OF WO: P&A (PWO,DWO,RWO,FWO,FCV,P&A) PURPOSE(S): 31 (SEE LIST BELOW)
AFE NUMBER: 11044 COMPLETION ID: NAME:
SIDETRACK #: NAME:
ON/OFFSHORE INDICATOR: 0 (O-ONSHORE, F-FEDERAL OFFSHORE, S-STATE OFFSHORE)
MAJOR OFFSHORE BLOCK NO: FEDERAL LEASE:
OFFSH WELL NO: PLATFORM ID:
FEDERAL OCS-P- (PACIFIC ONLY, SURFACE BLOCK FEDERAL LEASE ID)

WORKOVER PURPOSE CODES

01 - ACIDIZE	17 - VISCOUS GRAVEL PACK
02 - OIL FRAC	18 - PLASTIC SAND CONSOLIDATION
03 - WATER FRAC	19 - STEAM INJECTION
04 - ACID FRAC	20 - STEAM
05 - WITH CO2	21 - DEEPENING
06 - WITH N2	22 - WASH SAND/CLEAN OUT
07 - ADD PERFS	23 - POLYMER TREATMENT
08 - REPERF	24 - ARTIFICIAL LIFT UPGRADE
09 - CASING REPAIR	25 - CHANGE METHOD OF LIFT
10 - TUBING REPAIR	26 - ARTIFICIAL LIFT FAILURE
11 - CEMENT SQUEEZE	27 - INSTALL/REPLACE INNERLINER
12 - CHEMICAL SQUEEZE	& GRAVEL PACK
13 - FISHING	28 - REPLACE LINER AND GRAVEL PACK
14 - INJECTION WELL (FWO ONLY)	29 - XYLENE STIMULATION
15 - SALT WATER DISPOSAL WELL (FWO ONLY)	30 - PLUG BACK
16 - NON VISCOUS GRAVEL PACK	31 - OTHER

COMPLETION SKETCHES

2 (11/24/76) 11/24/76
WELL

2 (11/24/76) 11/24/76
FIELD

2/24/76
5/1/76
DATE

☒ PRESENT COMPLETION

☐ SUGGESTED COMPLETION

☐ ORIGINAL COMP.

WELL CLASS _____

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

353' 8 5/8" 24" 24"
BRD 518' w/ 2000 w/
2000 2000 2000
Circ.

356 LK 503-856 SAND
w/ 150 SX 01 C' CNT

2 3/8 TBC @ 3931'
SN @ 3918'

→ TBC / Equip
Pulled BY ALBERTA Hess.
11-12-92

PCE 3514-3831 (3-14-1976)

PT. 4064-50 - slobd
Dry. 500 gal acid swbd
all at rate of 18 BPD w/ 17
BPD. acid used w/ 1000
gal 18% HCl. Swabbed
all acid water at rate of
18 BPD 18 BPD. Pending
acidized w/ 4000 gal 15%
HCl w/ Ball valves. Swabbed
surface water at rate of
20 BPD.

Set BP @ 100' w/ 15% cement
cap.
PT. 3950-55 swbd dry.
acidized w/ 5000 gal 15%
HCl. 5000 gal 15% HCl.
SAND w/ 100 gal. PCE 2600
PC 2562, 64, 80, 82, 85,
86, (912-74 fixed) (11/24/76)
2802, 03, 04, 05, 10, 11.
Swabbed dry

WELL

SUN-5036-4-A

FIELD

EUNICE MONUMENT

DATE _____

5-4-93

☒ SUGGESTED COMPLETION

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

353

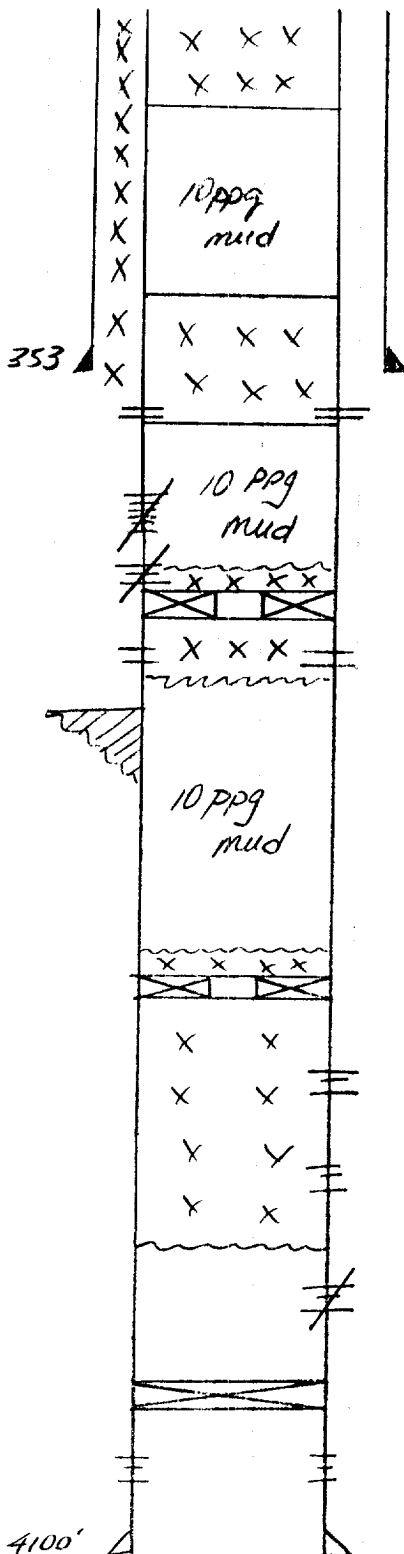
TOC @ 2249 (TEMP SURVEY)

PBTD 3936

4 1/2", 9.5 # @ 4100

CMTD w/ 4545x INCOR

4100 TD



TOP Plug: 3'-150'
(105x Reg'd)

CONT Plug: 275-400 (1255x)
(CIRC TO SURF.)

4-WAY SQZ HOLES @ 400

CMT RET @ 950' (25X ABOVE)
(1005X BELOW)

4-WAY SQZ HOLES @ 1100'
SQZD w/ 100 SX CL 'C'.

CMT RET @ 3750 (55x ABOVE)
(100 5x BELOW)

Per F 3816-3831

PERF 3862-3914

3950-55 PFS/SQZD

CIBP @ 4000

PERF 4064-70

TUBING DATA

SUN-7647-A

Page 1 of 1

LEASE & WELL NO.

DISTRICT

DATE TEG. RUN

W.B. MAVEETY #7

MIDLAND

3-15-76

HYDROSTATIC TEST PRESSURE

MAKE UP TORQUE

THD. COMP.

FT.
LBS.TSG.
BOTTOM☐ OPEN
END

OTHER

PERMANENT PACKERS

DEPTH

LENGTH

I.D.

MFG.

TYPE

DEPTH

LENGTH

I.D.

MFG.

TYPE

OTHER TOOLS

(NOT SHOWN BELOW)

DEPTH

LENGTH

TOOL

MFG.

TYPE

DEPTH

LENGTH

TOOL

MFG.

TYPE

FLUID IN ANNULUS ABOVE PKR.

(IF MUD, SHOW KIND & WT.)

PKR. WT. OR TENSION?
(LBS)

TEG. HANGER MFG., SIZE MODEL

6" 900 FLANGED X 2 3/8" EU BR THD.

RDB-EH

9'

CSG. SIZE

4 1/2

PSTD

3936

CSG. PERF.

3816

3914

REMARKS

MFG. ITEM	NOMINAL SIZE	SIZE		WT.	GR. H,J,N,P	THD. 8,10 V OR R	NU EUE,CS OTHER	COATED TYPE	COND. 1 OR 2	NO. JTS.	ACTUAL LENGTH LESS THDS.	RDB SPACE
		MAX. O.D.	MIN. I.D.									
TUBING	2 3/8	3.062	1.995	4.7	J	8R	EU	NO	2	1	27.90	8.00
SUBS	2 3/8	3.062	1.995	4.7	J	8R	EU	NO	1	3	22.20	35.90
TUBING	2 3/8	3.062	1.995	4.7	J	8R	EU	NO	2	127	3859.03	58.10
SN	2 3/8	3.062	1.781	4.7	J	8R	EU	NO	2	1	1.12	3917.13
PERF	2 3/8	3.062	1.995	4.7	J	8R	EU	NO	1	1	3.90	3918.25
SUBS	2 3/8	3.062	1.995	4.7	J	8R	EU	NO	1	2	8.10	3927.15
B. PLUG	2 3/8	3.062	-	-	-	8R	EU	NO	1	1	.50	3930.25
												3930.75

Amerada Hess Pulled
 Equip. but to be
 TEG on location to be
 used during P&A.
 Review TEG to Amerada
 11-12-92

SUPERVISOR

J. McCann

3931